

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator MERIDIAN OIL INC.	Well API No. 30-025-32024
Address P.O. Box 51810, Midland, TX 79710-1810	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE A 20	Well No. 3	Pool Name, Including Formation EUMONT Y-SR-QN	Kind of Lease State, Federal or Fee XXX	Lease No.
Location				
Unit Letter P	: 660'	Feet From The SOUTH	Line and 660'	Feet From The EAST
Section 20	Township 20S	Range 37E	NMPM,	LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
SID RICHARDSON COMPANY	201 MAIN STREET, FT. WORTH, TX 76102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?
	YES 9/22/93

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 7/22/93	Date Compl. Ready to Prod. 8/7/93	Total Depth 3740'		P.B.T.D. 3698'				
Elevations (DF, RKB, RT, GR, etc.) 3510'	Name of Producing Formation QUEEN	Top Oil/Gas Pay 3459'		Tubing Depth 3440'				
Perforations 3459' - 3591'				Depth Casing Shoe 3440'				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" 28#		420'		250 C			
7 7/8"	4 1/2" 11.6#		3737'		910 C			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 9/2/93	Length of Test 24 HRS	Bbls. Condensate/MMCF 573 AOF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 33	Casing Pressure (Shut-in) 54	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Donna Williams PROD. ASST
Printed Name DONNA WILLIAMS Title
Date 9/24/93 Telephone No. 915-688-6943

OIL CONSERVATION DIVISION

Date Approved SEP 30 1993
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

SEP 24 1993

U.S. MARSHAL
OFFICE