

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32024
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name STATE A 20	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____			
2. Name of Operator MERIDIAN OIL INC.		8. Well No. # 3	
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810		9. Pool name or Wildcat EUMONT Y-SR-Q	
4. Well Location Unit Letter P : 660' Feet From The SOUTH Line and 660' Feet From The EAST Line Section 20 Township 20S Range 37E NMPM LEA County			
10. Date Spudded 7/22/93	11. Date T.D. Reached 7/28/93	12. Date Compl. (Ready to Prod.) 8/7/93	13. Elevations (DF & RKB, RT, GR, etc.) 3510
14. Elev. Casinghead			
15. Total Depth 3740	16. Plug Back T.D. 3698	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3459' - 3591' (QUEEN)			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	420'	12 1/4"	250 SXS C	20 SXS/SURF.
4 1/2"	11.6#	3738'	7 7/8"	910 SXS C	157 SXS

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	3440	

26. Perforation record (interval, size, and number) 3459' - 3591' (1 JSPF) 21 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3459'-3591'	A W/1500 GLS 7.5% NEFE HCL, F W/80000 LBS 12/20 BRADY W/30434 GLS OF 50Q CO2

28. PRODUCTION							
Date First Production 8/10/93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT IN	
Date of Test 9/2/93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 573 AOF	Water - Bbl. TSTM	Gas - Oil Ratio
Flow Tubing Press. 33	Casing Pressure 54	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 573 AOF	Water - Bbl. TSTM	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SHUT IN W/O RIGHT OF WAY CLEARANCE	Test Witnessed By
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30. List Attachments INCLINATION REPORT, C-103, C-104, & C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name DONNA WILLIAMS Title PRODUCTION ASST Date 9/8/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1105
T. Salt 1375
B. Salt 2460
T. Yates 2666
T. 7 Rivers 2870
T. Queen 3290
T. Grayburg 3660
T. San Andres
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
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T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 3456 to 3594
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1105	1105	REDBEDS & SS				
1105	1375	275	ANHYDRITE, SS & TRL SLT				
1375	2460	1085	SALT & ANHYDRITE				
2460	2666	206	ANHYDRITE & DOL				
2666	2870	204	SS & DOLOMITE				
2870	3660	790	SS, DOLOMITE & ANHYDRITE				
3660	TD		DOL & ANHYDRITE				