

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other ☐

NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS OF OPERATOR

P. O. Box 10340, Midland, TX 79701-7340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 480' FSL & 1980' FWL, Sec. 25, T22S, R32E

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

6/11/93

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

9/28/93

16. DATE T.D. REACHED

10/20/93

17. DATE COMPL. (Ready to prod.)

11/5/93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3762.4 GR

19. ELEV. CASINGHEAD

3761.4'

20. TOTAL DEPTH, MD & TVD

10,100'

21. PLUG, BACK T.D., MD & TVD

10,055'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

0'-10,100'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8610' - 8624', 8463' - 8551' Brushy Canyon (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL - CNL - CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	852'	17-1/2	1000 sx - circ 350 sx	
8- 5/8"	32#	4700'	11	1600 sx - circ 60 sx	
5-1/2"	17#	10,100'	7-7/8	1800 sx - TOC 3350'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	8403'	

31. PERFORATION RECORD (Interval, size and number)

8463'-8551' (89 - .50" dia holes)

8610' - 8624' (29 - .50" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8463'-8551	Acdz w/ 2200 gals 7-1/2% HCL
	Frac w/70,700 gals gel & 92,460# sd
8610'-8624	Acdz w/ 1000 gals 7-1/2% HCL
	Frac w/ 53,850 gals gel & 37,000# sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11/20/93		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11/24/93	24	--	→	238	119	238	500:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Stan Morgan

35. LIST OF ATTACHMENTS

Logs, C-104, Sundries, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Division Operations Manager

DATE Nov. 24, 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	4599 log	
				Delaware Lime	4905 log	
				Bell Canyon	4975 log	
				Cherry Canyon	5759 log	
				Brushy Canyon	6999 log	
				Bone Spring	8720 log	