

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington "A" Federal No. 9

9. API Well No.

30-025-32036

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79701-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

480' FSL & 1980 FWL, Section 25, T22S, R32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other TD & Production Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 10,100'. TD reached 2315 hrs CDT 10/20/93. Logged well w/ Schlumberger. Ran 229 jts 17#, J-55 & N-80, 8rd, LT&C casing. Float shoe @ 10,100'. Float collar @ 10,055'. Stage tool @ 6613'. Howco cemented 1st stage w/ 950 sx Class "H" + 5 pps microbond + 2.4 pps KCL + .6% halad 322 @ 15.6 ppg. Bump plug. Float held. Drop bomb & open DV tool. Circulate 5 hrs between stages. Recovered 100 sx excess cement. Cement 2nd stage w/ 850 sx Class "C" + 12 pps Gilsonite + 2.8 pps KCL + .3% halad 322 + .3% halad 344 @ 14.1 ppg. Plug down at 1600 hrs CDT 10/22/93. TOC @ 3350'. Set slips and make cut-off. ND BOP's and weld on wellhead. Test to 2500 psi.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Division Operations Manager Date Nov. 24, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: