

N. M. OIL CONS. COMMISSION
UNITED STATES
P. O. BOX 1000
HOBBS, NEW MEXICO 88240
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Inst. on reverse)

30-025-32036
Form approved
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-2379
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR POGO PRODUCING COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. BOX 10340, MIDLAND, TEXAS 79702		8. FARM OR LEASE NAME COVINGTON "A" FEDERAL
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 480' FSL AND 1980' FWL OF SECTION 25 Unit A		9. WELL NO. 9
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 29 MILES WEST OF EUNICE, NEW MEXICO		10. FIELD AND POOL, OR WILDCAT UNDE RED TANK BONE SPRINGS
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE 1280	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 25, T. 22 S., R. 32 E
13. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'	19. PROPOSED DEPTH 10,200'	12. COUNTY OR PARISH LEA COUNTY
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3762.4 GR	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	13. STATE NEW MEXICO
22. APPROX. DATE WORK WILL START* UPON APPROVAL		

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5#	850'	SUFFICIENT TO CIRCULATE
11"	8-5/8"	32#	4750'	SUFFICIENT TO CIRCULATE
7-7/8"	5-1/2"	17#	10,200'	TO TIE BACK TO 3800'

AFTER SETTING PRODUCTION CASING, PAY ZONE WILL BE PERFORATED
AND STIMULATED AS NECESSARY.

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA
BOP SKETCH
SURFACE USE AND OPERATIONS PLAN

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Arthur R. Brown TITLE Agent DATE April 6, 1993
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

(ORIG. SGD.) RICHARD L. MANUS

APPROVED BY _____ TITLE AREA MGR DATE 6-11-93
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

RECEIVED

JUN 17 1993

ODD HOBBS
OFFICE