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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT - 5 1993

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company		Well API No. 30-025-32037
Address P. O. Box 10340, Midland, TX 79702-7340		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	CONFIDENTIAL
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE. 3/1/93		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Covington "A" Federal	Well No. 18	Pool Name, Including Formation Red Tank Bone Spring <u>Unders</u>	Kind of Lease State, Federal or Fee	Lease No. NM-2379
Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>22S</u> Range <u>32E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> EOTT Energy Corp	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77252	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Transwestern	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77252	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 25
	Twp. 22S	Rge. 32E
	Is gas actually connected? Yes	
	When? 10-1-93	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 7-23-93	Date Compl. Ready to Prod. 9-17-93		Total Depth 10,080'		P.B.T.D. 10,033'			
Elevations (DF, RKB, RT, GR, etc.) 3731.6' GR	Name of Producing Formation Bone Springs		Top Oil/Gas Pay 9974		Tubing Depth 9910			
Perforations 9974-10,000 2 spf 52 holes					Depth Casing Shoe 10,080			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		826		1000 sx-circ 200 sx			
11	8-5/8		4620		1600 sx			
7-7/8	5-1/2		10,080		1200 sx-TOC 4796 CBL			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 9-25-93	Date of Test 10-3-93	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 50#	Casing Pressure 50#	Choke Size None
Actual Prod. During Test	Oil - Bbls. 103	Water - Bbls. 170	Gas- MCF 92

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Richard L. Wright
Richard L. Wright, Division Operations Manager
Printed Name
10-4-93
Date
(915) 682-6822
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 08 1993

By Paul Kautz
Orig. Signed by
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.