

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1980' FEL, Sec. 26, T22S, R32E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington "A" Federal #18

9. API Well No.

30-025-32037

10. Field and Pool, or Exploratory Area

Red Tank Bone Springs

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Prod. Csg

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 10,080'. TD reached @ 1400 hrs CDT 8-17-93. Logged well with Schlumberger. Ran 228 jts - 5-1/2", 17#, J-55 & N-80, LT&C casing. Float shoe @ 10,080'. Float collar @ 10,033'. Stage tools @ 6534' & 3998'. Howco cemented 1st stage w/ 250 sx Halliburton Lite @ 12.7 ppg followed by 950 sx Premium Plus @ 13.6 ppg. Plug down. Drop bomb & open DV tool @ 6534'. Could not circulate. Set slips. Make cut-off. Weld on wellhead and test to 2500 psi. TOC 4796 CBL

ACCEPTED FOR RECORD

26 1993

CARLSBAD, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Division Operations Manager

Date

10-4-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

FEB 17 1895

OFFICE