

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-2379

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 1980' FEL, Sec. 26, T22S, R32E

8. Well Name and No.
Covington "A" Federal #18

9. API Well No.
30-025-32037

10. Field and Pool or Exploratory Area

Red Tank Bone Springs

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

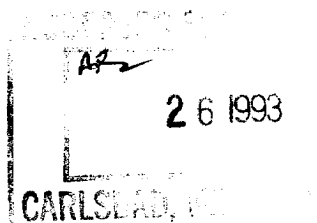
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 11" hole 826' to 4620'. TD reached 0715 hrs CDT 8-6-93. Ran 104 jts 8-5/8", 32#, J-55 & S-80, ST&C casing. Float shoe @ 4620'. Float collar @ 4573'. Stage tool @ 2974'. Howco cement 1st stage w/ 325 sx Halliburton Lite @ 12.4 ppg followed by 200 sx Premium Plus @ 14.8 ppg. Plug down. Float held. Drop bomb & open DV tool @ 2974'. Lost returns. WOC 5 hrs. Cement 2nd stage w/ 1275 sx Halliburton Lite @ 12.4 ppg followed by 100 sx Premium Plus @ 14.8 ppg. Plug down @ 0300 hrs CDT 8-7-93. ND BOP 's. Set slips and make cut-off. Weld on wellhead. Test to 1500 psi. Total WOC 18 hrs.



14. I hereby certify that the foregoing is true and correct.

Signed Richard L. Dwyer

Title Division Operations Manager

Date 10-4-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____