

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1980' FEL, Sec. 26, T22S, R32E

5. Lease Designation and Serial No.
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington "A" Federal #18

9. API Well No.

30-025-32037

10. Field and Pool, or Exploratory Area

Red Tank Bone Springs

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Exeter Rig #66. Spud well @ 1730 hrs CDT 7-23-93. Drilled 17-1/2" hole to 826'. TD reached 1115 hrs CDT 7-24-93. Ran 18 jts - 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 826'. IFV @ 779'. Howco cement casing with 800 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Premium Plus @ 14.8 ppg. Plug down @ 1800 hrs CDT 7-24-93. Recovered 200 sx excess cement. WOC 18 hrs. Compressive strength of cement is greater than 500 psi after 8 hrs. Make cut-off. Weld on casing head. NU BOP's and test to 500 psi.

26 1993

14. I hereby certify that the foregoing is true and correct

Signed

Richard L. Wright
Title Division Operations Manager

Date 10-4-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

MAY 17 1965

U.S. AIR FORCE
OFFICE