

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM 84891

IF INDIAN, ALLOTTEE OR TRIBB NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ DATE SEP 10 11:23 93

UNIT AGREEMENT NAME

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

FARM OR LEASE NAME

Silverton 31 Federal

2. NAME OF OPERATOR

Enron Oil & Gas Company

9. WELL NO.

1

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

10. FIELD AND POOL OR WILDCAT
Brushy Canyon
Wildcat Delaware

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL & 660' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

30 025 32093

7-11-93

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OP. RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

7-18-93

8-2-93

P&A 8-21-93

3487.0' GR

3487.0'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

8461'

X

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Spectral Density Dual Spaced Neutron, Dual Induction Laterolog

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	609'	14-3/4	200 PS Lite & 200 C1 C	Circulated
8-5/8"	32#	4497'	11	1100 PS lite C & 200 C1 C	Circulated
5-1/2"	17 & 15.50#	8456'	7-7/8	756 PS lite C & 120 C1 H	3050

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Intervals, size and number)

8335-8350 (.40" 30) Lower Brushy Canyon
8201-8235 (.40" 23) Brushy Canyon "W"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8201-8350	CIBP at 8034' + 35' cmt to 7999

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) P&A

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD WATER—BSL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. WATER—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Betty Gildon

TITLE

Regulatory Analyst

DATE

8/25/93 9/9/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	0	1534	Surface Rock		Rustler	717	
Delaware	1534	4470	Salt & Anhy		Base of Salt	4262	
Bell Canyon	4470	4578	Anhy, Limestone		Top Delaware	4520	
Cherry Canyon	4578	5530	Sand, Limestone		Top Bell Canyon	4581	
	5530	6979	Sand, Shale		Top Cherry Canyon	5637	
	6979	7529	100% Sand		Top Bone Spring	8402	
	7529	8048	Sand, Shale				
Bone Spring	8048	8450	Sand, Limestone				
	8450	8461	Limestone, Shale				
		TD					