

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 84891

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Silverton 31 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Brushy Canyon
Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 31, T22S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FSL & 660' FWL

Unit M

14. PERMIT NO.

30 025 32093

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3487.0' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) ☐

SUBSEQUENT REPORT OF: 7/27/93

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) Casing test & cement job ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-2-93 - TD at 8461' PBTD at 8408'

5-1/2" Casing
8-3-93 - Ran 25 joints 17# J-55 LT&C casing and
165 joints 15.50# J-55 LT&C casing set at 8456'.

Cemented with 756 sacks (280 barrel slurry) pacesetter lite 65/35/6 Class "C"
+ .3 of 1% CR-14 (fluid loss agent) + 6/sx salt + 4#/sx Gilsonite, 12.5 ppg,
2.04 cuft/sx. Mixed and pumped 120 sacks (34.6 bbl slurry) Class "H"
+ 8#/sx CSE (extender) + .1 of 1% CF-14 (Fluid Loss Agent) + .35% Thrifty Lite
+ 3#/sx salt, 14.1 ppg, 1.62 cuft/sx. TOC at 4538'

WOC - 24 hours

30 minutes pressure tested to 1500#, OK.

J. Lara
3

Aug 9 11 10 AM '93
RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Sildon

TITLE

Regulatory Analyst

DATE

8/4/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

SEP 08 1993

**JOE HUBBS
OFFICE**