

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 84891

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Silverton 31 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT  
Wildcat Brushy Canyon  
Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 31, T22S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.

1. WELL TYPE  
OIL ☒ GAS ☐  
WELL ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

660' FSL & 660' FWL

Unit M

14. PERMIT NO.

30 025 32093

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3487.0' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) ☐

SUBSEQUENT REPORT OF: 7-20-93

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

(Other) ☐

Casing test & cement job ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-25-93 - Ran 10 joints 8-5/8" 32# S-80 LT&C &  
91 joints 8-5/8" 32# J-55 ST&C casing set at 4497'.

Cemented with 1100 sacks (400 bbl slurry) pacesetter lite "C" + 1/4#/sx  
cello-seal + 10% salt, 12.7 ppg, 2.04 cuft/sx; mixed and pumped 200 sacks  
(47 bbl slurry Class "C" + 1% CaCl, 14.8 ppg, 1.33 cuft/sx. Circulated  
182 sacks.

WOC - 18 hours

30 minutes pressure tested to 1500 psi, OK.

J. Lara  
3 1993

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

TITLE Regulatory Analyst

DATE 7/27/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side