

Form 1160-5
November 1983
Formerly 9-5311

P. O. BOX 1980
HOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 84891

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. WELL TYPE
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 660' FWL

14. PERMIT NO.

30 025 32093

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3487.0' GR

8. FARM OR LEASE NAME

Silverton 31 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Wildcat Brushy Canyon
Delaware

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec 31, T22S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Casing Test & Cement Job

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-18-93 - Spud 4:00 am

7-19-93 - Set 11-3/4" at 609' (14 jts 42# H-40 ST&C)

Cemented with 200 sacks (65 bbl slurry) pacesetter lite "C" + 2% CaCl & 1/2#/sx Cello-Seal, yield 1.82 cuft/sx, 12.8 ppg; pumped 200 sacks (48 bbls slurry) Class "C" + 2% CaCl, 1.34 cuft/sx, 14.8 ppg; Circulated 62 sacks.

30 minutes pressure tested to 700 psi, OK. WOC - 19-1/2 hours.

J. Lara

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

TITLE Regulatory Analyst

DATE 7/20/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side