

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2110' FSL & 990' FEL, Section 23, T22S, R32E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-69375

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 23 Federal No. 2

9. API Well No.

30-025-32103

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

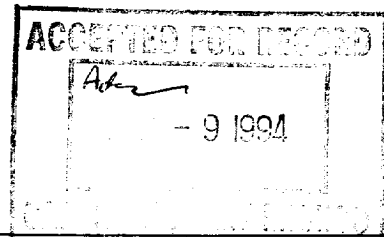
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/22/93 Perf Bone Springs 9764'-9914' (18 - .50" dia holes)
11/23/93 Acidize perf 9764'-9914' w/ 3500 gals 15% HCl
11/24/93 Frac w/ 50,000 gals X/L gel + 43250# 16/30 resin coated sand
12/8/93 Set RBP @ 8665'
12/9/93 Perf Brushy Canyon 8462'-88' (52 - .50" dia holes)
12/10/93 Acidize perfs 8462'-88' w/ 1000 gals 7-1/2% HCl
12/11/93 Frac perfs 8462'-88' w/ 48,800 gals X/L gel + 34,260# 20/40 sand
12/24/93 Run rods & pump. Put well on production



14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date January 26, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

JUL 24 1995

JOE HOBBS
OFFICE