

N.M. OIL CONS. COM. 1004-0135
P.O. BOX 1080
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2110' FSL & 990' FEL, Section 23, T22S, R32E

5. Lease Designation and Serial No.

NM-69375

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 23 Federal No. 2

9. API Well No.

30-025-32103

10. Field and Pool, or Exploratory Area

West Red Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole 865' to 4686'. TD reached @ 1345 hrs CST 11/4/93. Ran 105 jts 8-5/8", 32#, J-55 & N-80, ST&C casing. Float shoe @ 4686'. Float collar @ 4639'. Stage tool @ 3414'. Howco cemented 1st stage w/ 200 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Premium Plus @ 14.8 ppg. Drop plug and displ cement. Drop and open DV tool @ 3414'. Cemented 2nd stage w/ 1450 sx Halliburton Lite @ 12.7 ppg followed by 100 sx Premium Plus @ 14.8 ppg. Plug down @ 0500 hrs CST 11/5/93. TOC @ 2900'. Shoot circulation holes @ 2700'. Howco cemented casing thru circulation hole w/ 1125 sx Halliburton Lite @ 12.8 ppg followed by 100 sx Premium Plus @ 14.8 ppg. Recovered 200 sx excess cement. ND BOP's. Set slips and make cut-off. Weld on wellhead and test to 1000 psi. NU BOP's and test to 1500 psi.

ACCEPTED FOR FILE

JAN 25 1994

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date January 24, 1994

Date _____

RECEIVED
JAN 25 1994
BUREAU OF LAND MANAGEMENT
HOBBS, N.M.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

JUL 24 1995

U CD HOBBS
OFFICE