

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

Form 3160-5  
June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-69375

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2110' FSL & 990' FEL, Section 23, T22S, R32E

3. Well Name and No.

Red Tank 23 Federal No. 2

9. API Well No.

30-025-32103

10. Field and Pool, or Exploratory Area

West Red Tank Delaware

11. County or Parish, State

Lea County, NM

5. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

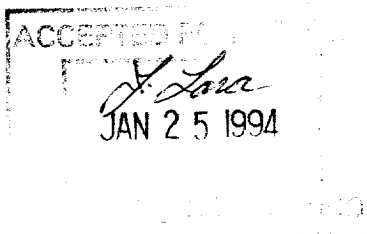
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Set Surface Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

6. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Nabors rig #303. Spud well @ 2300 hrs CST 10/26/93. Drilled 17-1/2" hole to 865'. TD reached @ 0130 hrs CST 10/28/93. Ran 20 jts 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 865'. IFV @ 819'. Howco cemented casing with 800 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Class "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 0745 hrs CST 10/28/93. Recovered 200 sx excess cement. WOC 19-1/4 hrs. Cement has a compressive strength of over 500 psi after 8 hrs. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's and test to 1000 psi.



RECEIVED  
JAN 6 2 20 PM '94  
BUREAU OF LAND MGMT.  
HOBBS, NM.

7. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date January 4, 1994

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

RECEIVED

JUL 24 1995  
OCD HOBBS  
OFFICE