

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-32128
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B 2656
7. Lease Name or Unit Agreement Name	Hardy State 36
8. Well No.	#1
9. Pool name or Wildcat	South Cass Strawn (10460)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	
2. Name of Operator Conoco Inc.	
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500	
4. Well Location Unit Letter <u>K</u> <u>1980</u> Feet From The <u>South</u> Line and <u>2230'</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevaun (Show whether DF, RKB, RT, GR, etc.) 3489' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>ADD PAY</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Conoco, Inc. proposes to add pay to the existing producing Strawn zone in this well using the following procedure:

1. MIRU. Unseat pump and POOH with rods and pump
2. Run a gauge ring for 26#/ft, L-80, 7" casing to 9,930'.
3. PU RBP and RIH to set at 9,930' to isolate McKee perforations from 9,940'-10,070'. POOH
4. TIH with 4" Hollow Carrier casing gun at 4 SPF to add new perforations to Strawn from 7,820' - 7,870'. POOH with gun.
5. PU treating packer and set at 7,820'. Load backside with 2% KCL.
6. Breakdown new Strawn perforations with 2,500 gals 15% NEFE HCL acid at 3-5 bpm using ball sealers as divertors.
7. Swab back load and determine Strawn productivity.
8. Place the Strawn zone on test to establish a steady production rate. .

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Kay Maddox</u>	TITLE <u>Regulatory Agent</u>	DATE <u>May 10, 2000</u>
TYPE OR PRINT NAME <u>Kay Maddox</u>	TELEPHONE NO <u>686-5798</u>	

(this space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: