

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Arama, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. <u>30 025 32128</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. <u>B 2656</u>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			7. Lease Name or Unit Agreement Name <u>Hardy 36 State</u>		
1b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ FLUID BACK ☐ DIFF. RESER. ☒ OTHER <u>DHC</u>					
2. Name of Operator <u>Conoco, Inc.</u>			8. Well No. <u>1</u>		
3. Address of Operator <u>10 West Dr., Suite 100 W, Midland, TX 79705</u>			9. Pool name or Wildcat <u>South Cass Strawn/Hardy Simp Ellen</u>		
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2230</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) <u>7-1-99 (DHC)</u>	13. Elevations (DF& RKB, RT, GR, etc.) <u>3489' GR</u>	14. Elev. Casinghead	
15. Total Depth <u>10,625'</u>	16. Plug Back T.D. <u>10,130'</u>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools	20. Was Directional Survey Made <u>No</u>	
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>7562-7706' - Strawn; 9940-10,070' - McKee/Ellenburger</u>				22. Was Well Cored <u>No</u>	
21. Type Electric and Other Logs Run <u>GR/CNL/CCL</u>					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>on file</u>					
24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					<u>2 7/8"</u>
					<u>10,100'</u>
26. Perforation record (interval, size, and number) <u>7562-7706' - Strawn</u> <u>9940-10,006' }</u> <u>10,030-10,070' } McKee Ellenburger</u>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	

28. PRODUCTION							
Date First Production <u>7-1-99 (DHC)</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>7-10-99</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Period	Oil - Bbl. <u>160</u>	Gas - MCF <u>162</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>10/10</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sales</u>	Test Witnessed By
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30. List Attachments <u>C-104</u>

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Ann E. Ritchie Title Regulatory Agent Date 7-22-99

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