

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-32128
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B 2656

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Hardy 36 State
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESER. ☐ OTHER ☐		
2. Name of Operator Conoco, Inc.		8. Well No. 1
3. Address of Operator 10 Desta Drive, Suite 100W, Midland, Texas 79701		9. Pool name or Wildcat South Cass Strawn
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2230</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>20-S</u> Range <u>37-E</u> NMPM Lea County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) Recompl. 4-26-98
13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead	
15. Total Depth 10,130'	16. Plug Back T.D. 7745'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		19. Producing Interval(s), of this completion - Top, Bottom, Name 7562 - 7706' Strawn
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run GR/CNL/CCL
22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
ON FILE					

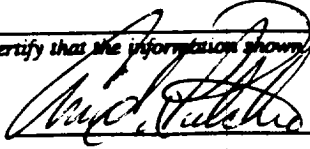
24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	7495'

26. Perforation record (interval, size, and number) 7562 - 70', 7626 - 64', 7700 - 06' w/2 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7562 - 7706'	2500 gals acid
		25,714 gals 30 Quality
		10,000 gals 20% gelled acid

28. PRODUCTION							
Date First Production 4-26-98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-16-98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 198	Gas - MCF 230	Water - Bbl. 0	Gas - Oil Ratio 1162
Flow Tubing Press. 120	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Ann E. Ritchie	Title Regulatory Agent	Date 6-18-98