

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32728

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B - 2656

7. Lease Name or Unit Agreement Name

HARDY 36 STATE

8. Well No.
1

9. Pool name or Wildcat
HARDY SIMPSON/ELLENBURGER

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

CONOCO INC. <005073>

3. Address of Operator

10 Desta Drive Ste 100 W. Midland, TX 79705

4. Well Location

Unit Letter K : 1980 Feet From The SOUTH Line and 2230 Feet From The WEST Line

Section 36 Township 20 S Range 37 E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: SQUEEZE DRINKARD ZONE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-3-95 MIRU. PUMPED 200 bbl 10# BIRNE DOWN DRINKARD TBG TO KILL WELL & 27 bbl DOWN VENT STRING. POOH W/ VENT STRING & DRINKARD TBG. RELEASED PKR ON MCKEE TBG & POOH. GOH W/ RBP SET @ 7470' AND PACKER @ 7410'. TESTED PLUG TO 1000# HELD. PULL PACKER UP TO 6600' AND SET. RU B.J. SERVICES TO SQUEEZE DRINKARD PERFS. STARTED CMT @ 2 bbl/MIN @ 1900 PSI. DISPLCAED TBG W/ 20 bbl WATER @ 2200#PSI. PUMPED CEMENT INTO FORMATION @ 7 bbl OVER. UNSET PKR & POOH W/ TBG & PKR. RIH W/ 6 4 3/4 COLLARD 6 1/8" BIT. TAGGED TOP OF CMT @ 6605'. DRILLED OUT CMT & FELL OUT @ 6693' CIRC CLEAN RAN BIT TO 6765'. PRESSURE TEST TO 500#.
THE DRINKARD ZONE HAS BEEN SQUEEZED AND IS ABANDONED.
GIH CIRC OUT SAND DOWN TO RBP & POOH W/ RBP. GIH W/ NOTCHED COLLAR & TBG. TAG FILL @ 10146'. CLEAN OUT SAND TO 10,300'. CIRC. CLEAN. POOH.
GIH W/ 2 3/8" TBG SET @ 10,109'. GIH W/ RODS AND PUMP.
1-24-95 RDMO. RETURN WELL TO PRODUCTION AS A SINGLE COMPLETION IN THE HARDY SIMPSON/ELLENBURGER (96227)
TEST DATED 2-2-95: 74 BOPD, 19 BWPD & 54 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE SR. REGULATORY SPEC. DATE 3-10-95

TYPE OR PRINT NAME BILL R. KEATHLY TELEPHONE NO. 915-686-5424

(This space for State Use)

Orig. Signed by
Paul Keathly
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 14 1995

686-6376

RECEIVED

MAR 1 1968

**U.S. CUSTOMS
OFFICE**