

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address CONOCO INC. 10 Desta Drive Ste 100W MIDLAND, TEXAS 79705		OGRID Number 005073
		Reason for Filing Code RT 1MMCF/DAY FOR 2 WEEK/TEST
API Number 30 - 0 25-32128	Pool Name WILDCAT DRINKARD	Pool Code 46234
Property Code 13396	Property Name HARDY 36 STATE	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	36	20 S	37 E		1980	SOUTH	2230	WEST	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Loc Code S	Producing Method Code F	Gas Connection Date 10-18-94	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	OG	POD ULSTR Location and Description
024650	WARREN PETROLEUM CORP P.O. BOX 67 MONUMENT, NM. 88265	2813260	G	K 36 20S 37E THIS IS FOR A TEST OF THIS ZONE TO SEE IF IT WILL MAKE A WELL.

IV. Produced Water

POD 2813265	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations 6705 - 6746
Well Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date 10-18-94	Test Date 10-17-94	Test Length 24	Tbg. Pressure 1500	Csg. Pressure
Choke Size 16-64	Oil	Water	Gas 1.000	AOF	Test Method F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bill R. Keathly*
Printed name: BILL R. KEATHLY
Title: SR. REGULATORY SPEC.
Date: 10-18-94
Phone: (915) 686-5424

OIL CONSERVATION DIVISION

Approved by: *James A. Sexton*
Title: *James A. Sexton*
Approval Date: OCT 20 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

New Mexico Oil Conservation Division
C-104 Instructions

22.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)	22.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23.	The POD number of the storage from which water is moved from the property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.	23.	The POD number of the storage from which water is moved from the property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.
24.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)	24.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
25.	MO/D/A/YR drilling commenced	25.	MO/D/A/YR drilling commenced
26.	MO/D/A/YR this completion was ready to produce	26.	MO/D/A/YR this completion was ready to produce
27.	Total vertical depth of the well	27.	Total vertical depth of the well
28.	Plugback vertical depth	28.	Plugback vertical depth
29.	Top and bottom perforation in this completion or casing shoe and TD if openhole	29.	Top and bottom perforation in this completion or casing shoe and TD if openhole
30.	Inside diameter of the well bore	30.	Inside diameter of the well bore
31.	Outside diameter of the casing and tubing	31.	Outside diameter of the casing and tubing
32.	Depth of casing and tubing. If a casing liner show top and bottom.	32.	Depth of casing and tubing. If a casing liner show top and bottom.
33.	Number of sacks of cement used per casing string	33.	Number of sacks of cement used per casing string
34.	The following test data is for an oil well it must be recovered. conducted only after the total volume of oil is recovered.	34.	MO/D/A/YR that new oil was first produced
35.	MO/D/A/YR that gas was first produced into a pipeline	35.	MO/D/A/YR that the following test was completed
36.	Length in hours of the test	36.	MO/D/A/YR that the following test was completed
37.	Flowing tubing pressure - oil wells	37.	Flowing tubing pressure - oil wells
38.	Flowing casing pressure - oil wells	38.	Flowing casing pressure - oil wells
39.	Shut-in casing pressure - gas wells	39.	Shut-in casing pressure - gas wells
40.	Diameter of the choke used in the test	40.	Diameter of the choke used in the test
41.	Barrels of oil produced during the test	41.	Barrels of oil produced during the test
42.	Barrels of water produced during the test	42.	Barrels of water produced during the test
43.	MCF of gas produced during the test	43.	MCF of gas produced during the test
44.	Gas well calculated absolute open flow in MCF/D	44.	Gas well calculated absolute open flow in MCF/D
45.	The method used to test the well:	45.	The method used to test the well:
46.	The signature, printed name, and title of the person authorized to make the report, the date this report was signed, and the telephone number to call for questions about the report	46.	The signature, printed name, and title of the person authorized to make the report, the date this report was signed, and the telephone number to call for questions about the report
47.	The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates the completion, and the date this report was signed by that person	47.	The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates the completion, and the date this report was signed by that person
1.	Operator's name and address	1.	Operator's name and address
2.	Operator's OGRID number. If you do not have one it will be assigned and filed in by the District office.	2.	Operator's OGRID number. If you do not have one it will be assigned and filed in by the District office.
3.	Reason for filing code from the following table:	3.	Reason for filing code from the following table:
	NW New Well		NW New Well
	RC Recommendation		RC Recommendation
	CH Change of Operator		CH Change of Operator
	AO Add oil/condensate transporter		AO Add oil/condensate transporter
	CO Change oil/condensate transporter		CO Change oil/condensate transporter
	AG Add gas transporter		AG Add gas transporter
	CG Change gas transporter		CG Change gas transporter
	MT Request for test allowable (include volume requested)		MT Request for test allowable (include volume requested)
	If for any other reason write that reason in this box.		If for any other reason write that reason in this box.
4.	The API number of this well	4.	The API number of this well
5.	The name of the pool for this completion	5.	The name of the pool for this completion
6.	The pool code for this pool	6.	The pool code for this pool
7.	The property code for this completion	7.	The property code for this completion
8.	The property name (well name) for this completion	8.	The property name (well name) for this completion
9.	The well number for this completion	9.	The well number for this completion
10.	The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OGD unit letter.	10.	The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OGD unit letter.
11.	The bottom hole location of this completion	11.	The bottom hole location of this completion
12.	Lease code from the following table:	12.	Lease code from the following table:
	F Federal		F Federal
	S State		S State
	P Fee		P Fee
	J Minerals		J Minerals
	N Navajo		N Navajo
	U Use Mountain Ute		U Use Mountain Ute
	I Other Indian Tribe		I Other Indian Tribe
13.	The producing method code from the following table:	13.	The producing method code from the following table:
	P Flowing		P Flowing
	P Pumping or other artificial lift		P Pumping or other artificial lift
14.	MO/D/A/YR that this completion was first connected to a gas transporter	14.	MO/D/A/YR that this completion was first connected to a gas transporter
15.	The permit number from the District approved C-129 for this completion	15.	The permit number from the District approved C-129 for this completion
16.	MO/D/A/YR of the C-129 approval for this completion	16.	MO/D/A/YR of the C-129 approval for this completion
17.	MO/D/A/YR of the expiration of C-129 approval for this completion	17.	MO/D/A/YR of the expiration of C-129 approval for this completion
18.	The gas or oil transporter's OGRID number	18.	The gas or oil transporter's OGRID number
19.	Name and address of the transporter of the product	19.	Name and address of the transporter of the product
20.	The number assigned to the POD from which this product will be transported by the transporter. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.	20.	The number assigned to the POD from which this product will be transported by the transporter. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.
21.	Product code from the following table:	21.	Product code from the following table:
	G Gas		G Gas
	O Oil		O Oil
	OH OH		OH OH