

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brason Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32128
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HARDY 36 STATE
8. Well No. 1
9. Pool name or Wildcat WILDCAT Ellenburger

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator CONOCO INC.	
3. Address of Operator 10 Desta Drive STE 100W, Midland, TX 79705	
4. Well Location Unit Letter K : 1980 Feet From The SOUTH Line and 2230 Feet From The WEST Line Section 36 Township 20 S Range 37 E NM PM LEA County	
10. Elevation (Show whether LF, RKB, RT, GR, etc.) 3489.1	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: SET PRODUCTION CSG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-93 DRILL 8 3/4" HOLE TO TD OF 10,625'. GIH W/ 235 JTS 7" L-80 LT&C CSG SET @ 10,625'. DV TOOL SET @ 8003'. SHOE SET @ 10,625'. COLLAR SET @ 10,578'. FIRST STAGE LEAD SLURRY, 450 SX CLASS "H" CMT W/ .7% FLOBLOC. TAIL SLURRY 350 SX CLASS "H" CMT W/ 1.1% FLOBLOC + .7% R-3. DISPLACED W/ 406 bbl WATER. BUMPED PLUG @ 9:30 pm ON 12-18-93 W/ 2466 PSI. STAGE 2 LEAD SLURRY 1200 SX CLASS "H" CMT W/ .7% FLOBLOC. TAIL SLURRY 100 SX CLASS "H" CMT W/ 1.1% FLOBLOC + .7% R-3. DISPLACED W/ 301 bbl WATER. BUMPED PLUG @ 3:30 am ON 12-19-93. NOTIFIED NMCD @ 8:20 am ON 12-18-93. RIG RELEASED ON 12-20-93. CURRENTLY WAITING ON COMPLETION UNIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE SR REGULATORY SPEC. DATE 12-22-93
TYPE OR PRINT NAME BILL R. KEATHLY TELEPHONE NO. 915-686-5424

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 29 1993