District I PO Box 1980, Hobbs, NM 28241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

istrict III 000 Rio Brazos	Dd Awar	NM 97410			PO Box		2000					5 (Copies
Hetrict IV	Ku., Aziec,	11/11 8/41U		Santa F	e, NM	37504		CORRE	OT DOOL	רא	MA K	ENDED RE	PORT
O Box 2088, S			T FOR AL	I OWAR	I F ANT) AII			CT POOL				. 01(1
<u> </u>		3Q0 L 0	Operator name			7 710	11101		014 10 1		ID Num		
Pogo Producing Company									017891				
P. O. Box 10340 Midland, TX 79702-7340								ſ	Remon for Filing Code				
rnulano	I, IA /9	/02-/3							NW				
	II Number			ol Name						Pool Code			
30 - 025-32136			Red Tank Delaware West							51689			
009343	roperty Code		՝ Իրթ Red Tank 34 Federal				me			' Well Number			
	Cf I				1 a i					4		-,,	
I. III (Surface I	Township		Lot.lda	Feet from t	he	North/So	wth Line	Feet from the	Fact/V	Vest line	County	
G 34		225	32E		1980	North		1	1980	East		Lea	,
11	Bottom F	lole Lo			1200		1101 01	<u>'</u>	1300	Lus	-	Lea	
UL or lot no.	·····		Range	Lot Ida	Feet from	t from the		outh fine	Feet from the	East/West line		County	
G	34	225	32E		1980		North	, .	1980	Eas	st.	Lea	•
" Le Code		g Method C		onnection Dat	e 15 C-1	29 Perm	t Number	. "	C-129 Effective			-129 Expiration	Dete
77060	Pumpi	ng	3/4/94										
	nd Gas 7												
Transporter OGRID			1* Transporter Name and Address			POD 11 O/G			²² POD ULSTR Location and Description				
7440 EOTT		T Ener	Energy Corp.			0170010							
P. O. B			ox 1188			2610		.0	H-34-22S-32E				
· · · · · · · · · · · · · · · · · · ·			TX 77252			<u>; </u>			Red Tank 34 Fed. #2 Btry				
13414		no, In				2630 G		G	H-34-22S-32E				
		Sange bs. NM	er 1 88240-4917					Red Tank 34 Fed. #2 Btry					
		33, 10.	00210 1	<u> </u>					· · · · · · · · · · · · · · · · · · ·		*		
Auto Roman													
	uced Wa	ter											
	rob				и	POD UI	STR Loca	tion and I	Description				
									······································	-			
V. Well Completion Data Byold Date Ready Date						n ID			¹¹ PBTD				
1/21/94			2/21/94			8850		8805			" Perforations		
³⁴ Hole Size			" Casing & Tubing Sim					Depth Se			8414-8442 ** Sacka Cement		
17-1/2			13-3/8			764						0 04	
11									···	1050 sx - circ 200 s			
7-7/8			8-5/8			4570				1750 sx - circ 150 sx			
7-7/8			5-1/2			8850				1240	SX -	TOC @ 2	.660
VI. Wel	Tost D			······································									
	New Oil		Delivery Date	* T.	est Date		N T-4 1		N TS.	<u> </u>	т Т	M.d. h	
	2/21/94			3/03/94		24	"Test Length 24 hrs		M Thg. Pressure		H Cag. Pressure		
" Choke Size		 	41 Oil		3/03/94 4 Water		24 nrs		4 AOF		* Test Method		
		10	100		306		145			NOF	Pump		.00
" I hereby ce	rtify that the ri	1	Oil Conservation D	1			145		<u> </u>	·	P	uilip	·
with and that	the information	n given aber	pe is tylue and com	ple to the bes	t of my		C	IL ÇQ	NSERVA	NOLT	DIVI	SION	
knowledge and belief. Signature							OIL CONSERVATION DIVISION Orig. Signed by Approved by: Paul Kautz						
	mos		mile					······	Geologist	~			
Senior Operations Engineer							Title:						
				Approval Date: APR 0 8 1994									
I Id I	ch 28,		n the OGRID nu	15-682-		L							
a die e	rneuße at of	ATRIOF IM II	n me 00kgb 80;	miter and ban	ie oi une prev	ious ope	rato?						
	Previous	Operator Si	ignature			Priz	ted Name		·		Title	1	Dale
11													