

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-77060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, Section 34, T22S, R31E

CONFIDENTIAL

8. Well Name and No.

Red Tank 34 Federal No. 4

9. API Well No.

30-025-32136

10. Field and Pool, or Exploratory Area

Red Tank Bone Springs

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD & Production Csg

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 8850'. TD reached 1630 hrs CST 2/3/94. Logged well w/ Schlumberger. Ran 201 jts 5-1/2", 17#, J-55 & L-80, LT&C casing. Float shoe @ 8850'. Float collar @ 8805'. Stage tool @ 6217'. Howco cemented 1st stage w/ 620 sx Class "H" + 5% Microbond + 2.4 pps KCl + .6% Halad 322 @ 15.6 ppg. Displace cement and land plug. Drop bomb and open DV tool. Circulate 4 hrs between stages. Recovered 137 sx excess cement. Cement 2nd stage w/ 620 sx Class "C" + 12 pps Gilsonite + 2.8 pps KCL + .3% Halad 332 + .3% Halad 344 @ 14.1 ppg. Plug down @ 1915 hrs CST 2/5/94. TOC @ 2660'. ND BOP's and make cut-off. Weld on wellhead and test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date March 28, 1994

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

**RECEIVED**

MAR 29 1971

OCD HODGS  
OFFICE