

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

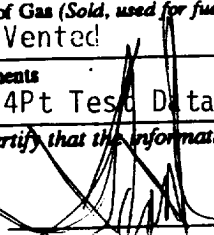
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32140
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name Rhino	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____				8. Well No. 1	
2. Name of Operator Capataz Operating, Inc.				9. Pool name or Wildcat Southwest House Y-SRGAS	
3. Address of Operator P O Box 2083, Midland, TX 79702					
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County					
10. Date Spudded 7/27/93	11. Date T.D. Reached 7/29/93	12. Date Compl. (Ready to Prod.) 10/29/93	13. Elevations (DF& RKB, RT, GR, etc.) 3595 KB	14. Elev. Casinghead 3585	
15. Total Depth 3053	16. Plug Back T.D. --	17. If Multiple Compl. How Many Zones? --	18. Intervals Drilled By XX	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3053-3153				20. Was Directional Survey Made TOTCO	
21. Type Electric and Other Logs Run Gamma Ray (Open Hole Air Drilled, Log Run & GR)				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8-5/8"		24#	318	12-1/4	200 sx "C" w/2% CaCl
5-1/2"		15.5#	3053	7-7/8	500 sx "C" Lite +75sx "C" w/ 2% CaCl
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) Open Hole 3053-3153				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	
				AMOUNT AND KIND MATERIAL USED	
				3053-3153	
				16,000 Gal +20,000# 12120	
				Methanol + CO ₂ + N ₂	
				80 Quality Foam Frac	
PRODUCTION					
28. Date First Production Shut in		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut in
Date of Test 9/22/93	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1007
				Water - Bbl. 0	Gas - Oil Ratio NA
Flow Taping Press. 35	Casing Pressure 340	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 100	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By H. Scott Davis
30. List Attachments C-122, 4Pt Test Data, Log, Deviation Report					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 			Printed Name H. Scott Davis	Title Agent	Date 10-28-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1700' Est	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2850	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3140 Est	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....3053.....to.....3153 Yates.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
100	1615	1515	Shale (Redbed)				
1615	2740	1125	Salt & Anhydrite				
2740	3053	313	Anhydrite & Thinly Bedded Dolomite & Dolomitic Sand				