

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32140

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Rhino

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Capataz Operating, Inc.

8. Well No.
1

3. Address of Operator
P O Box 2083, Midland, TX 79702

9. Pool name or Wildcat
Southwest House Y-SR Gas

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
Section 11 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3595 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/27/93 Spudded well @ 1600 hrs. Drilled 12-1/4" hole to 318' and ran 318' 8-5/8" 24# csg. Cemented w/ 200 sx Class "C" w/ 2% CaCl. Total Slurry pumped 1.32 X 200 = 264 ft3. Circulated out 13 sx of cement. Estimated downhole temperature 64 degrees. Estimated fluid temperature 75 degrees. Estimated cement strength in 12 hrs 900 PSI.

7/29/93 Drilled 7-7/8" hole to 3053'. Ran and set 3053' 5-1/2" 15.5# LTC csg. Cemented w/ 500 sx "C" Lite and 75 sx Class "C" w/ 2% CaCl. 999 ft3 total slurry volume. Circulated out 53 sx at surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

AGENT

DATE

10/1/93

TYPE OR PRINT NAME

H. Scott Davis

TELEPHONE NO. 915-682-7664

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

TITLE

DATE

NOV 19 1993

CONDITIONS OF APPROVAL, IF ANY: