

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. (CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Maralo, Inc.

3. Address and Telephone No.

P. O. Box 832, Midland, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FEL & 1980' FNL Sec. 12, T22S - R32E

5. Lease Designation and Serial No.

NM-64606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Prohibition Federal Unit

8. Well Name and No.

Prohibition Federal Unit #3

9. API Well No.

30-025-32142

10. Field and Pool, or Exploratory Area

Bootleg Ridge - Morrow

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Complete drilling,
Log & install liner

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-09-93 through 12-12-93: Drilling from 15,129' to 15,209'.

12-13-93 Prep. to run 4-1/2" liner. 10 hrs. finished logging, ran GR/CNL/LDT/DLL/MSFL & FMI.

LOG TOPS

Strawn	13,450'	Morrow Clastics	14,212'	Lotos Sand	14,710'
Atoka Clastics	13,620'	Zonne Sand	14,408'	Teal Sand	14,834'
Atoka Lime	13,842'	Paduca Sand	14,568'	Lower Morrow	14,938'

12-14-93 15,209' TD. Ran 85 jts. 4-1/2" liner. Cmt. liner w/ 300 sxs Class "H" cmt w/.6% gas stop, 4# sx of Micro Bond, .8% Halad 322 & 4% Halad 5. Had good mud returns.

12-15-93 Drlg & circ'g out cmt above top of 4-1/2" liner @ 11,638'. Finished TOH w/liner hanger setting tool & PU 6" bit and TIH to TOC @ 11,446' & WOC.

12-16/17-93 LD DC & liner dress-off tool. Prep to install wellhead, clean pit and release rig. WO completion.

14. I hereby certify that the foregoing is true and correct

Signed Donna Omen Title Regulatory Analyst Date January 10, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPT

JAN 11 1994