

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Maralo, Inc.

3. Address and Telephone No.

P. O. Box 832, Midland, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FEL & 1980' FNL Sec. 12, T22S - R32E

5. Lease Designation and Serial No.

NM-64606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Prohibition Federal Unit

8. Well Name and No.

Prohibition Federal Unit #3

9. API Well No.

30-025-32142

10. Field and Pool, or Exploratory Area

Bootleg Ridge - Morrow

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion-Proposed  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

Complete in Morrow "Teal" Sand

1. RUPU. RU Apollo wireline. TIH w/junk basket & gauge ring to PBTD.
2. TIH and run GR/CBL/CCL from PBTD to top of liner (11,638'). Correlate to SWSC0 GR/CNL/LDT log (repeat section #3) run 12/12/93.
3. PU 4½" Otis Model "BWB" permanent pkr w/on-off tool and profile nipples w/Halliburton 3 1/8" TCP guns loaded w/22 gram charges to shoot 4 SPF @ 14,836-14,840', 14,845-14,852', 14,857-14,862', 14,865-14,868', 14,878-14,880' (total 104 shots). Rig guns w/automatic drop-off connection. TIH on wireline, correlate to logs and set pkr on depth.
4. TIH w/ 2 7/8" & 2 3/8" tapered production tbgs. Latch into pkr. Swab fluid level to 7000' FS leaving ± 2000 psi underbalanced condition.
5. Drop firing bar and perforate Morrow "Teal" sand. Monitor surface pressure.
6. Flow well and evaluate. See attached sheet

14. I hereby certify that the foregoing is true and correct

Signed Donna Mae Owens

Title Regulatory Analyst

Date January 10, 1994

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

PETROLEUM ENGINEER

Approved by  
Conditions of approval, if any:

Title

Date

1/31/94

Proposed Completion Operation  
Prohibition Federal Unit #3  
January 10, 1994  
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7. If necessary, RU Howco to acidize perms 14,836-14,880' w/4000 gals 7½% MCA w/750 SCF N<sub>2</sub>/bbl. Pump at a rate of ± 3 BPM w/an anticipated treating pressure of 6500 psi. Flush w/N<sub>2</sub>.
8. Flow well back.
9. After well has stabilized, flow at stabilized rate for ± 5 days. Then run 72 BHP bombs and shut-in for build-up.
10. After 72 hrs, pull bombs, reset and re-run bombs. Run 4-point test to potential well. Turn well to production.