

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-64606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Prohibition Federal Unit #3

9. API Well No.

30-025-32142

10. Field and Pool, or Exploratory Area

Bootleg Ridge-Morrow

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Maralo, Inc.

3. Address and Telephone No.

P. O. Box 832, Midland, TX 79702 (915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FEL & 1980' FNL, Sec. 12, T22S, R32E

Unit H

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & csg. test  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-02-93 Spud @ 6:30 PM.

10-03-93 Ran 29 jts 13-3/8" 54# K-55 csg. Set @ 1200'. Cement 13-3/8" surf csg w/700 sxs Class "C" cement + 1/4# flocele + 250 sxs Prem. cement w/2% CaCl2. Cement circ'd to surface. 21 1/4 hrs. WOC. Tested 13-3/8" csg to 1000 psi. Hole size: 17 1/2".

10-11-93 Ran 112 jts 9-5/8" S-80 new csg & K-55 new csg. Set @ 4750'.

10-12-93 Finished cement'g 9-5/8" csg w/1500 sxs H.L. cement w/ 15# salt per sx + 1/4# flocele & + 250 sxs Prem cement w/2% CaCl2. Cement circ'd to surface. Test BOP stack &

10-13-93 choke valve to 5000 psi, ok. Test hydril to 2800 psi. Tested 9-5/8" csg to 2000 psi, ok. WOC 23 hrs. Hole size: 12 1/4".

10-19-93 Ran AIT/GR/SP & CNL/LDT/GR from 8736' to 4744' w/GR/CNL to surf.  
LOG TOPS:

Rustler 930' (+2707')

Manzanita Marker 5933' (-2296')

Bell Canyon SS 4727' (-1090')

Brushy Canyon SS 6884' (-3247')

Cherry Canyon SS 5607' (-1970')

Bone Spring Marker 8663' (-5026')

10-26-93 Logging. Loggers TD 12,042'. Finished logging w/GR/CNL/LDT & GR/AIT & cutting sidewall cores.

LOG TOPS:

Avalon Sand 8820' (-5193')

1st Bone Sprng Sd 9815' (-6178')

2nd Bone Sprng Sd 10408' (-6781')

3rd Bone Sprng Sd 11778' (-8151')

14. I hereby certify that the foregoing is true and correct

Signed Dorothy Owens

Title Regulatory Analyst

Date October 27, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side