

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-81272

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL, Section 27, T22S, R32E

8. Well Name and No. Exxon 27
Prize Federal No. 3

9. API Well No.

30-025-32143

10. Field and Pool, or Exploratory Area

Red Tank Bone Springs

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

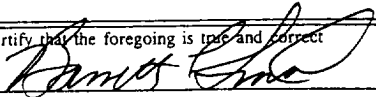
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Spud & Set Surfaces Csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Nabors rig #301. Spud well @ 1130 hrs CST 11/6/93. Drilled 17-1/2" hole to 815'. TD reached @ 1600 hrs CST 11/7/93. Ran 18 jts 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 815'. IFV @ 767'. Howco cemented casing with 800 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 2200 hrs CST 11/7/93. Recovered 250 sx excess cement. ²WOC 16 hrs. Compressive strength of cement is over 500 psi after 8 hrs. Make cut-off. Weld on casing head and test to 500 psi. NU BOP's and test to 1000 psi.

14. I hereby certify that the foregoing is true and correct

Signed  Title Senior Operations Engineer Date 12/8/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: