

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company	Well API No. 30-025-32149
Address P. O. Box 10340, Midland, TX 79702-7340	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

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II. DESCRIPTION OF WELL AND LEASE

Lease Name East Livingston Ridge Unit	Well No. 3	Pool Name, Including Formation East Livingston Ridge Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-32411
Location Unit Letter G : 2130 Feet From The North Line and 1980 Feet From The East Line Section 18 Township 22S Range 32E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> EOTT Energy Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77252					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Llano Inc.	Address (Give address to which approved copy of this form is to be sent) 921 Sanger, Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 18	Twp. 22S	Rge. 32E	Is gas actually connected? Yes	When? 10-1-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8-24-92	Date Compl. Ready to Prod. 9-23-93	Total Depth 8782'	P.B.T.D. 8737'					
Elevations (DF, RKB, RT, GR, etc.) 3711.2'	Name of Producing Formation Delaware	Top Oil/Gas Pay 8492'	Tubing Depth 8407'					
Perforations 8492'-8542'	Depth Casing Shoe 8782'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2	13-3/8	700'	960 sx-circ 200 sx					
11	8-5/8	4474'	1750 sx-circ 120 sx					
7-7/8	5-1/2	8782'	1630 sx-T0C 1292					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 9-26-93	Date of Test 9-28-93	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 50#	Casing Pressure 50#	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 39	Water - Bbls. 412	Gas - MCF 30

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Richard L. Wright, Division Operations Mgr.  
Printed Name  
9-30-93  
Date  
(915)682-6822  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 08 1993

By Orig. Signed by  
Paul Kautz  
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.