O Box 1980, Hobbs, NM 88241-1980

Er Ty, Minerals & Natural Resources Department

Revised October 18, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies

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OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

X AMENDED REPORT

1000 Rio Brazos Rd. Aztic, NM 87410 District IV

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PO Box 2088, Santa Fe NM 87504-2088	
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1. Opertor name and Address										
Conoco Inc. 10 Desta Dr. Ste 100W					-	005073 3. Reason for Filling Code				
Midland, Tx. 79705-4500						** See colum 22 for reason				
4 API Number 5 Pool Name							1	6. Pool Code		
0 - 0 25-32169	l			Paddo	ock				49210	
7. PropertyCode				8 Property				9	9 Well Nember	
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