

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. OIL COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
RECEIVED

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
CASE DESIGNATION AND SERIAL NO.

LC 032096A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424		8. FARM OR LEASE NAME, WELL NO. LOCKHART A-27 #14	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 990' FEL UNIT LTR 'A' At top prod. interval reported below At total depth		9. API WELL NO. 30-025-32169	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT PADDOCK 19210	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 27, T-21S, R-37E	
15. DATE SPUDDED 10-22-93		12. COUNTY OR PARISH LEA	
16. DATE T.D. REACHED 11-3-93		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 11-23-93		18. ELEVATIONS (DP, RKB, ST, GR, ETC.)*	
19. SLEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5400	
21. PLUG BACK T.D., MD & TVD 5303		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY XX		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5165 - 5246 PADDOCK	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL		26. WAS DIRECTIONAL SURVEY MADE NO	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, lb./ft.	
8 5/8		24	
5 1/2		17	
Depth Set (MD)		Hole Size	
1165		12 1/4	
5350		7 7/8	
Top of Cement, Cementing Record		Amount Pulled	
620 SX			
1150 SX			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
Sacks Cement*		Screen (MD)	
2 3/8		5135	
31. PREPARATION RECORD (Date, well, etc. and number) SEE ATTACHED JAN 25 1994		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used	
33. PRODUCTION DATE FIRST PRODUCTION 11-24-93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PRODUCING DATE OF TEST 11-27-93 HOURS TESTED 24 CROCK SIZE 111 PROD. FOR TEST PERIOD 111 OIL—BSL. 216 GAS—MCF. 100 WATER—BSL. 1946 OIL GRAVITY-API (CORR.) 36.4			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY T BUCHANAN	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <i>Rich. Beasley</i> TITLE SR. STAFF ANALYST DATE 12-6-93	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
GLORIETA	5033	5093	DOLomite			
PADDOCK A	5093	5144	DOLomite			
PADDOCK B	5144	5193	DOLomite			
PADDOCK C	5250	TD	DOLomite			