Form W-12 (1-1-71)

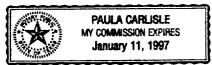
RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

			25,500	r-77110	6. RRC District
INCLINATION REPORT					7. RRC Lease Number.
(One Copy Must Be Filed With Each Completion Report.)					(Oil completions only
1. FIELD NAME (as per RRC Records or Wildcat) 2. LEASE NAME					8. Well Number
Lockhart A27					14
3. OPERATOR					9. RRC Identification Number
Conoco, Inc.					(Gas completions only
					10. Carrate
10 Desta Drive West Midland, TX 79705 5. LOCATION (Section, Block, and Survey)					10. County
Sec. 27 T-215 R-37 E 660/N & 940/E					Lea
r	, ,	,	INCLINATIO		
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
257	257	1/4	.44	1.13	1.13
511	254	3/4	1.31	3.32	4.45
754	243	1	1.75	4.25	8.70
1003	249	1	1.75	4.35	13.05
1165	162	3/4	1.31	2.12	15.17
1656	491	1	1.75	8.59	23.76
2150	494	1 3/4	3.06	15.11	38.87
2647 3176	497	2	3.50	17.39	56.26
3650	529	3/4	1.31	6.92	63.18
4150	474/s 500	1	1.75	8.29	71.47
4652	502	1 1/2	2.63	13.15	84.62
5149	497	1 1/4	2.19	10.99	95.61
5350	201	1/4	.44	13.07	108.68
		1/4	•	.00	109.56
If additional spa	ace is needed, use the	reverse side of this form).		
17. Is any information	on shown on the revers	se side of this form?	☐ yes XX n	0	
		ell bore at total depth of		_feet =109.	56 feet.
*19. Inclination meas	surements were made is	n - Tubing	Casing	Open hole	▼ Drill Pipe
20. Distance from st	urface location of well	to the nearest lease line	•	·	feet.
21. Minimum distance to lease line as prescribed by field rules					
22. Was the subject	well at any time inten	tionally deviated from th	e vertical in any mann	er whatsoever?	no
(If the answer to	the above question is	"yes", attach written e	explanation of the circu	umstances.)	
INCLINATION DATA	CERTIFICATION	· · · · · · · · · · · · · · · · · · ·	TARERATOR CERTIF	ICA TION	
I declare under pe Resources Code, that have personal knowled sides of this form and plete to the best of my	realties prescribed in Se I am authorized to make age of the inclination date that such data and facts	et. 91.143, Texas Natural to this certification, that I a and facts placed on both are true, correct, and com- lication covers all data as on this form.	OPERATOR CERTIFICATION I declare under pensities prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.		
Signature of Authorized	· · · · · · · · · · · · · · · · · · ·	34	Signature of Authorized Representative		
James L. Braze Name of Person and Ti Brazeal. Inc.:	itle (type or print)	Drilling	Name of Person and Title (type or print)		
Brazeal, Incd/b/a CapStar Drilling Name of Company Telephone: 214 727-8367			Operator		
Area Code			Telephone:Area Code		
Railroad Commission	Use Only:				
Approved By: Date:					
	tified by company that co	onducted the inclination sur			

The attached instrument was acknowledged before me on the

day of Nov., 1923 by James L. Brazeal as

President of BRAZEAL, INC. d/b/a CapStar Drilling.



Paula Carlisle - Notary Public

My commission expires: January 11, 1997