

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-32195
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name MATTIE JAMES
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator MERIDIAN OIL INC.	8. Well No. # 4
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810	9. Pool name or Wildcat JALMAT TANSIL YATES 7RVRS PRO GAS

4. Well Location
 Unit Letter A : 660' Feet From The NORTH Line and 660' Feet From The EAST Line
 Section 10 Township 22S Range 36E NMPM LEA County

10. Date Spudded 2/24/94	11. Date T.D. Reached 3/1/94	12. Date Compl. (Ready to Prod.) 3/17/94	13. Elevations (DF & RKB, RT, GR, etc.) 3562.7 GR	14. Elev. Casinghead
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15. Total Depth 3750'	16. Plug Back T.D. 3690'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
3286'-3502' TANSIL YATES 7RVRS

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
DLL/COMP Z DENSILOG NEUTRON

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	405'	12 1/4"	325 'C'	CIRC
4 1/2"	11.6#	3750'	7 7/8"	1020 'C'	CIRC

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	3259'	None

26. Perforation record (interval, size, and number) 3286'-3502' 1 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3286'-3502'	A W/1100 GLS NEFE HCL, F W/ 174240 LBS 12/20 BRADY SND & 23, 898 GLS 40# LINEA GEL & 99 TONS 50 Q CO2

28. PRODUCTION


Date First Production 3/17/94	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	Well Status (Prod. or Shut-in) producing					
Date of Test 3/28/94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. Ø	Gas - MCF AOF2540	Water - Bbl. Ø	Gas - Oil Ratio
Flow Tubing Press. 90	Casing Pressure 90	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By

30. List Attachments
 C-103, C-104, INCLINATION REPORTS, LOGS, & C-102

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name DONNA WILLIAMS Title PRODUCTION ASST. Date 3/25/94

