Submit to Appropriate D'uict Office State Lease - 6 copies Fee Lease - 5 copies	Office Energy, Minerals and Natural Resources Department ease - 6 copies ase - 5 copies					Form C-101 Revised 1-1-89			
DISTRICT I	OIL	CONSERVATIO		API NO. (at	API NO. (assigned by OCD on New Wells)				
P.O. Box 1980, Hobbs, NN		P.O. Box 208	-	30-125-32210					
DISTRICT II	5	Santa Fe, New Mexico		5. Indicate Type of Lease					
P.O. Drawer DD, Artesia, I	NM 88210		STATE FEE X						
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					6. State Oil & Gas Lease No.				
	ION FOR PERMIT	TO DRILL, DEEPEN, C	R PLUG BACK		///////////////////////////////////////				
1a. Type of Work:				7. Lease N	ame or Unit A	greement Name			
DRILL b. Type of Well:		DEEPEN	PLUG BACK	Lan	gley G	reer			
OL GAS WELL XX WELL	OTHER	SINGLE ZONE	MULTIPLE ZONE						
2. Name of Operator	_	- · · · · · · · · · · · · · · · · · · ·		8. Well No	8. Well No.				
Anadarko P	etroleum Cor	poration			3				
3. Address of Operator P.O. BOX 806 Eunice, NM 882319. Pool name or Wildcat Langley Strawn (Oil)									
4. Well Location Unit Letter <u>M</u> : 990 Feet From The South Line and 990 Feet From The West I						West Line			
Section 21	Town	ahip 22S Ram	36E	NMPM	Lea	County			
		10. Proposed Depth		Formation					
		9850'	1	strawn		12. Rotary or C.T. RT			
13. Elevations (Show whether 3521 21 CE		14. Kind & Status Plug. Bond Blanket	15. Drilling Contracto		16. Approx.	Date Work will start			
3521.2' GR Blanket October 1, 1993 17. PROPOSED CASING AND CEMENT PROGRAM									
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		CEMENT	EST. TOP			
175	13 3/8"	48#	400'		<u> </u>	Circ			
124	9 5/8"	36# 40#	4000!		- 04	Circ			
7 7/8	5 1/2"	15.5# 17#	9850'			3500'			
 MIRU Rotary tools. Drill 17½" hole to 400'. Run 400' 13 3/8", 48# csg. Circ cement. Drill 12¼" hole to 4000'. Run 4000' 9 5/8" 36# and 40# csg. Circ cement. Drill 7 7/8" hole to 9850'. Run 9850' 5% 15 5# and 17# csg. Rump sufficient cement to tie 									

- 6. Run 9850' 5½ 15.5# and 17# csg. Pump sufficient cement to tie back to 9 5/8" csg.
- 7. Complete as producing well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

SKONATURE Nich Juni Log TITLE Field Foreman DATE 8-26-93	TYPE OR PRINT NAME	Rick L. Langley		TELEPHONE NO.	394-3184
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	A.		Field Foreman		5-93

(This space for State Use)

	ORIGINAL SIGNED BY JERRY SEXTON	
APPROVED BY	DISTRICT SUPERVISOR	

4UG 3 0 1993

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89 À

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT_I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator ANADARKO PETROLEUM CO.			Lease GREER				Well No. 3			
Ilmit Latter	Beatie		Tomahin		Panes				Countr	L
Unit Letter	Sectio		Township	1	Range	70 -	ACT		County	
M	<u> </u>	21	22 SO	UIH		<u>36</u> E	ASI	NMPM	1	LEA
Actual Footage Loc	ation	of Well:								
990 fee	t from	the SO	UTH line and		990			feet from	the WES	line
Ground Level Elev		roducing Fo			Pool					Dedicated Acreage:
3521.2'		Straw	n		Lang	lev S	trawn	(0il)	40 Acres
				by colored pe						Refe
1. Outline the a	clende	dedicated to	the subject well	by colored pe	encu or hach	ure mark	s on the	plat below.		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than unitization, f			-	dedicated to	the well, ha	ve the in	terest of	all owners	been consol	idated by communitization,
🗌 Yes		No	If answer is	'yes" type of	consolidatio	on				
If answer is "no	o" list	of owners an	nd tract descripti	ons which h	ave actually	been con	solidated.	(Use reve	rse side of	
this form necess								(000 1010		
		assigned to	the well unit	all interests	have been	consolid	lated (by	commun	itization, u	nitization, forced-pooling,
		-	rd unit, eliminat							•
										OR CERTIFICATION
		- 1							OPERA.	IOR CERTIFICATION
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		1							contained her	ein is true and complete to the
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L									Rick	L. Langley
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		I							<u> </u>	Foreman
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		I								t 26, 1993
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		1							-	was plotted from field notes of
		1				I				is made by me or under my
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		1				1			belief.	
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		I				1			Date Surve	•
		1				l			AU	GUST 12, 1993
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