

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION

P.O. BOX 1980

Albuquerque, New Mexico 87101
Budget Bureau No. 1004-0137
August 1984

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 55952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barr None Fed.

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Und. Delaware

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10-T22S-R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

WTI 1993 Ltd.

3. ADDRESS OF OPERATOR

c/o Gene Lee 1306 Meadow Ln. Roswell, NM 622-7355

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL + 660' FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-5-93

16. DATE T.D. REACHED

10-28-93

17. DATE COMPL. (Ready to prod.)

1-28-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3796.3 GR

19. ELEV. CASINGHEAD

3796.3

20. TOTAL DEPTH, MD & TVD

8910

21. PLUG, BACK T.D., MD & TVD

8658

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

D-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7166'-7179' Upper Brushy Canyon Delaware

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-LDT-DLL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	51 lbs.	813'	17 1/2"	700 sx. Circ.	None
8 5/8"	24lbs.+32lbs.	4615'	11"	1700 sx. Circ.	None
5 1/2"	17"	8910'	7 7/8"	1290 sx. TOC at 4200'	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7310'	

31. PERFORATION RECORD (Interval, size and number)

7166'-7179' .41" 28 holes
7200'-7214' .41" 28 holes
Total 56 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7166'-7214'	3000 gal. 7 1/2% SRA acid
	18000 gal. Viking I-35 +
	52000 lbs. 16/30 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-28-94		pumping					producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-28-94	24		→	184	42	147	228-1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	184	42	147	38		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

Gene Lee

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gene Lee

TITLE

Agent

DATE 1-28-94

*(See Instructions and Spaces for Additional Data on Reverse Side)