

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
WTI 1993, Ltd.

3. Address and Telephone No.  
c/o Gene Lee 1306 Meadow Lane Roswell, NM 622-7355

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' ENL + 660' FWL  
Sec. 10-T22S-R32E

5. Lease Designation and Serial No.  
NM 55952

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Barr None Fed. #1

9. API Well No.  
30-025-32221

10. Field and Pool, or Exploratory Area  
Und. Delaware

11. County or Parish, State  
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above is producing saltwater in conjunction with oil. The water is being stored on location in a 250 bbl fiberglass tank until hauled to an authorized disposal facility. The formation producing water is the Delaware (Brushy Canyon). It produces approx. 105 bbls water per day. See attached water analysis. The formation water is transported from the lease by Permian Corp. trucks and taken to the CRI-Halfway Disposal System. This water is disposed of in the facility located in the S/2 N/2 + N/2 S/2 of Sec. 27-T20S-R32E in Lea County, New Mexico. The authorized disposal is approved by the N.M.O.C.D. under permit R-9166. See attached disposal permit.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent Date 7/26/94

(This space for Federal or State office use)

Approved by [Signature] Title Petroleum Engineer Date 9/30/94  
Conditions of approval, if any:

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U.S. DEPARTMENT OF  
ENERGY



Halliburton Energy Services  
Artesia District  
Laboratory Report

No. W146 & W147-94

TO: WTI 1993, Ltd.

Date: April 8, 1994

4714 Valley Ridge Court

Fort Collins, CO 80526

This report is the property of Halliburton Energy Services and shall not be used for any purpose other than that for which it was prepared without first securing the written approval of laboratory management. It may, however, be used in the course of regular business operations by any person or persons and employees without receiving such report from Halliburton Energy Services.

Submitted by \_\_\_\_\_

Date Rec April 8, 1994

Well No Barr None #1

Depth 7400'

Formation Delaware

Field \_\_\_\_\_

County \_\_\_\_\_

Source \_\_\_\_\_

	Water Flowline	Pumping T
Resistivity.....	0.050 @ 70°	0.053 @ 70°
Specific Gravity.	1.212 @ 70°	1.1676 @ 70°
pH.....	6.5	6.5
Calcium.....	28,642	26,852
Magnesium.....	10,863	10,863
Chlorides.....	195,000	154,000
Sulfates.....	100	400
Bicarbonates.....	305	275
Soluble Iron.....	0	10
_____	_____	_____
_____	_____	_____

Remarks: Not enough oil to test.

Eric Jacobson  
Respectfully submitted

Analyst: Eric Jacobson - Operations Engineer

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