

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 55952
2. Name of Operator WTI 1993, Ltd.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. c/o Gene Lee 1306 Meadow Ln. Roswell, NM 622-7355	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL + 660' FWL Sec. 10-T22S-R32E	8. Well Name and No. Barr None Fed. #1
	9. API Well No. 30-025-32221
	10. Field and Pool, or Exploratory Area Und. Delaware
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator has plugged back from lower Brushy Canyon Delaware perforations at 8754-8777. A Retrievable Bridge Plug was set at 8658'. Upper Brushy Canyon perforations were opened up at 7166-7179, 7200-7214. With 2 JSPF total of 56 holes .40" diameter. Well was acidized with 3000 gallons, 7 1/2% SRA acid. Frac perfs. with 18000 gallons Viking I-35 with 36000 lbs. 16/30 Ottawa + 16000 lbs. 16/30 RC sand. Install pumping equipment. Well pumped. 184 bbls. oil + 147 bbls. load water on 24 hr. test. Gas volume too small to measure and being used for fuel for gas engine. 1-28-94.

RECEIVED

AUG 29 6 41 AM '94

BUREAU OF LAND MGMT.
HOBBS, NM.

SJS

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AUG 30 9 08 AM '94

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14. I hereby certify that the foregoing is true and correct.

Signed

Gene Lee

Title

Agent

Date

2-10-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: