

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Expires: December 31, 1991

RECEIVED

5. I.N.A.S.E. DESIGNATION AND SERIAL NO.

NM55952

6. INDIAN, ALLOTTEE OR TRIBE NAME

COMMISSION

7. UNIT AGREEMENT NAME

HOBBES IN MEXICO 88240

8. FARM OR LEASE NAME, WELL NO.

Barr None Fed. #1

9. API WELL NO.

30-025-32221

10. FIELD AND POOL, OR WILDCAT

Und. Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 10-T22S-R32E

12. COUNTY OR PARISH

Lea Co.

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐

3. NAME OF OPERATOR

W T I, 1993 Ltd.

4. ADDRESS AND TELEPHONE NO.

C/O Gene Lee 1306 Meadow Lane Roswell, NM 88201 622-7355

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 660' FWL

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

10-5-93

10-28-93

11-21-93

18. ELEVATIONS (DIP, RKB, RT, GR, ETC.)*

3796.3' GR

19. ELEV. CASINGHEAD

3796.3'

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY*

8910'

8866'

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Brushy Canyon Delaware -----8754--77'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR CNL-LDT, DLL

27. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	JOB OF CEMENT, CEMENTING RECORD	COUNT FILLED
13 3/8"	51#	813'	17 1/2"	700 sx. Circulated	None
8 5/8"	24# & 32#	4615'	11"	1700 sx. Circulated	None
5 1/2"	17#	8910'	7 7/8"	1290 sx. TOC 4200' by HLB	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8780	

31. PREPARATION RECORD (Interval, size and number)

8754-60, 8762-64, 8768-72, 8774-77

Perfed with 2 JSPF

Total of 38 holes .41" Dia

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8754-77'	1000 gal 7 1/2% SRA
	frac w/ 42,000 gal 35% X/Link
	+ 80,000# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11-25-93		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKS SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-10-93	24		→	28	15	215	420/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	28	15	215	38		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel to run gas motor.

TEST WITNESSED BY

Gene Lee

35. LIST OF ATTACHMENTS

E/Logs, Dev. Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE

12-12-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite	1110	
Base of Salt	4480	
Delaware	4850	
Cherry Canyon	6036	
Brushy Canyon	7450	
Bone Spring	8824	