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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

A. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WTI 1993, Ltd.

3. Address and Telephone No.

C/O Gene Lee 1306 Meadow Lane Roswell, NM 622-7355

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL
Sec. 10-T22S-R32E

5. Lease Designation and Serial No.

NM-55952

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Barr None Fed. #1

9. API Well No.

30-025-32221

10. Field and Pool, or Exploratory Area

Und. Delaware

11. County or Parish, State

Lea County, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Run Casing & Cement

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-29-93

Drilled 7 7/8" hole to total depth of 8910. Rig up and run total of 222 joints of 5 1/2" 17# J-55 & L-80 LT&C 8rd Casing. Total amount of J-55 casing was 6398.09'. Remainder was 17# L-80. Ran Davis Lynch Float shoe. Set casing at 8910. Davis Lynch Float collar at 8866'. PBTD=8866'. Davis Lynch DV tool at 7515'. Cemented in 2 stages. Stage #1: 400 sx. C Microbond + .6% Halad 322 + .2% Halad 344. Yield = 1.38 cuft @ 14.7#/gal. Plug down at 7:00 PM MDT 10-29-93. Open DV tool and circulated 100 sx. cement off of DV tool. Wait 6 hours and pump Stage #2: 550 sx. Halliburton Lite + 6# salt + 1/4#/sx Flocele. Yield = 1.92 cuft @ 12.8#. Tail w/ 300 sx. C + 8#/sx Silica light + .6% Halad 322 + 3#/sx KCL. Yield = 1.79 cu. ft./sx @ 13.6#/gal. Plug Down at 04:30 AM MDT 10-30-93. Closed DV tool w/ 2800#. Casing tested OK. Set slips and rig down and release drilling rig.

ACCEPTED FOR RECORD

J. Lara
DEC 6 1993

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date 10-30-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: