

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-55952

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Barr None Fed. #1

9. API Well No.

30-025-32221

10. Field and Pool or Exploratory Area

Und. Delaware

11. County or Parish, State

Lea Co., New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WTI 1993, Ltd

3. Address and Telephone No.

C/O Gene Lee 1306 Meadow Lane Roswell, NM 88201 622-7355

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL
Sec. 10-T22S-R32E

Unit E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Run Casing & Cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-17-93

Drill 11" hole to total depth of 4615'. Encountered lost circulation at 3043 and regained with LCM Pills. Encountered sulfur water flow at 3410' with intial flow rates of 75 bbls/hr. Water flow decreased to approx. 100 bbls./day by 4615'. TD 11" hole at 1:45 AM 10-17-93. Rigged up up and run 8 5/8" casing consisting of 2580.76' 32# J-55 Casing and 1996.46' of 24# J-55 Casing. Total length of casing--4623' with Shoe set at 4615'. Float collar set at 4572'. Cement with 100 sx. Thixset C w/ 5#/sx Gilsonite. Yield 1.58 cu. ft./sx @ 14#/gal. Follow with 1400 sx. Halliburton Lite + 10#/sx Salt + 1 1/2#/sx Flocele. Yield--2.05 cu. Ft./sx @ 12.5#/gal. Tailed with 200 sx. Class C Neat. Yield--1.32 cu ft/sx @ 14.8#/gal. Bump plug at 6:45 PM 10-17-93. Circulated 83 sx cement to the pit. Wait on cemnt for total of 24 hrs. Nipped up BOP. Tested BOP and casing to 2000# for 30 min with no leaks. Reduced hole to 7 7/8".

ACCEPTED FOR
NOV 22 1993

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Agent

CARLSBAD, NEW MEXICO

Date 10-19-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____