Form 3180-5 (June 1990) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APRIVE Bureau or Land BUREAU OF LAND MANAGEMENT Milester Construction of the construction use this form for proposals to thill or to despend or reactly to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 1. Law Despende on the MM-55952 De not use this form for proposals to thill or to despend or reactly to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 1. Hude, Jabean or The MM-55952 I. Type of Well De not use this form for the the supervision I hude a Operant I hude a County of the supervision I hude a Operant I hude a County of the supervision I hude a Despendent of the supervision I hude a Despendent I hude a Despendent of the supervision I hude a Despendent of the supervision I hude a Despendent I hude a Despendent of the supervision I hude a Despendent I hude a Despendent of the supervision I hude a Despendent I hude a Despendent of the supervision I hude a Despendent I hude a Despendent of the supervision I hude a Despendent I hude a Despendent of the supervision I hude a Despendent I hude a Despendent of thesupervisin hude a Despendent I hude Despendent I hude A	
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itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudule r representations as to any matter within its jurisdiction.	

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*See Instruction on Reverse Side