

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WTI 1993, Ltd

3. Address and Telephone No.

C/O Gene Lee 1306 Meadow Lane Roswell, NM 88201 622-7355

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL
Sec. 10-T22S-32E

5. Lease Designation and Serial No.

NM-55952

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Barr None Fed. #1

9. API Well No.

30-025-32221

10. Field and Pool or Exploratory Area

Elwinson Ridge
Und. Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

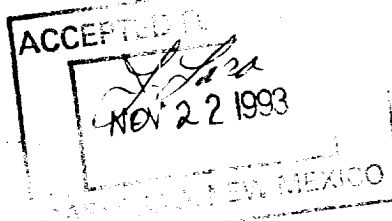
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Running Casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-6-93

Moved in and rigged up JSM Drilling Co. Rig #5. Spud well with 17 1/2" hole at 6:30 PM 10-5-93. TD-Hole at 813' at 3:00 PM 10-6-93. Rig up and run 18 joints, 817' 13 3/8" H-40 ST&C casing. Set at 813' and cemented with 500 sx Halliburton Lite + 2% CaCl2 + 1/4#/sx Flocele, (Yield--1.84 cu ft/sx at 12.7# gal.) Tailed with 200 sx. Class C + 2% CaCl2. Yield 1.32 Cu.Ft/sx at 14.8# gal. Plug down at 10:45 PM 10-6-93. Circulated 180 sx. cement to pit. Wait on cement 24 Hrs. Test casing and head to 1000# for 30 min. Held OK. Reduced hole size to 11".



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent Date 10-10-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____