

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO INC</u>		Lease <u>WARREN UNIT</u>			Well No. <u>111</u>	
Location of Well	Unit <u>H</u>	Sec. <u>28</u>	Twp <u>20S</u>	Rge <u>38E</u>	County <u>LEA</u>	
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>WARREN; Blinberry-Tubb Oil & Gas</u>	<u>OIL</u>	<u>Flow</u>	<u>Tbg</u>	<u>open</u>	
Lower Compl	<u>WARREN; DRINKARD</u>	<u>OIL</u>	<u>Flow</u>	<u>Tbg</u>	<u>open</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00AM 6/10/96

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>450</u>	<u>638</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>450</u>	<u>638</u>
Minimum pressure during test.....	<u>40</u>	<u>608</u>
Pressure at conclusion of test.....	<u>40</u>	<u>620</u>
Pressure change during test (Maximum minus Minimum).....	<u>410</u>	<u>30</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date): <u>11:00AM 6/11/96</u>	Total Time On Production <u>24 hrs</u>	
Oil Production During Test: <u>41</u> bbls; Grav. _____	Gas Production During Test <u>770</u> MCF; GOR <u>18,780</u>	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): <u>11:00AM 6/12/96</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>442</u>	<u>630</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>442</u>	<u>630</u>
Minimum pressure during test.....	<u>440</u>	<u>45</u>
Pressure at conclusion of test.....	<u>440</u>	<u>45</u>
Pressure change during test (Maximum minus Minimum).....	<u>2</u>	<u>585</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date): <u>11:00AM 6/13/96</u>	Total time on Production <u>24 hrs</u>	
Oil production During Test: <u>21</u> bbls; Grav. _____	Gas Production During Test <u>310</u> MCF; GOR <u>14,762</u>	

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

CONOCO INC

Operator

Harlan Robertson

Signature

HARLAN ROBERTSON

Printed Name

PROD. SPEC.

Title

6/26/96

(505) 393-0138

OIL CONSERVATION DIVISION

JUL 12 1996

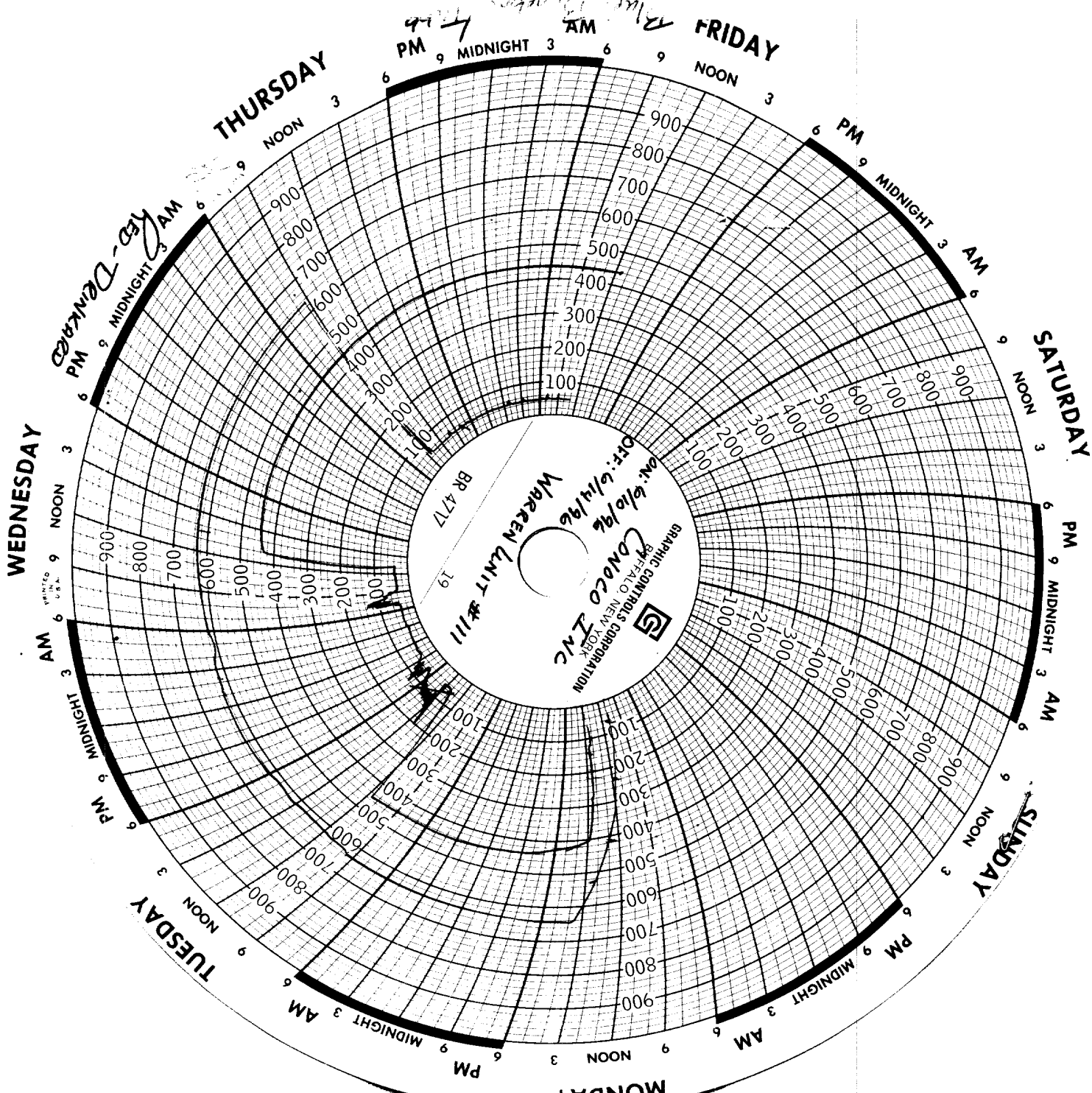
Date Approved _____

By _____

Orig. Signed by

Paul Hantz
Geologist

Title _____





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