

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12  
(1-1-71)

3D-225-32242

<b>INCLINATION REPORT</b> (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME Warren Unit	7. RRC Lease Number. (Oil completions only)
3. OPERATOR Conoco, Inc.		8. Well Number 111
4. ADDRESS 10 Desta Drive West Midland, Tx 79705		9. RRC Identification Number (Gas completions only)
5. LOCATION (Section, Block, and Survey) 2180 N 4 W 60 E 28 20-38 Unit A		10. County Lea

## RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
480	480	1	1.75	8.40	8.40
986	506	1	1.75	8.86	17.26
1229	243	1	1.75	4.25	21.51
1334	105	1 1/2	2.63	2.76	24.27
1503	169	1	1.75	2.96	27.23
2000	497	1 1/4	2.19	10.88	38.11
2489	489	1 1/4	2.19	10.71	48.82
2987	498	2	3.50	17.43	66.25
3481	494	1 1/4	2.19	10.82	77.07
3972	491	1	1.75	8.59	85.66
4469	497	2	3.50	17.40	103.06
4949	480	1 1/2	2.63	12.62	115.68
5538	589	1 1/4	2.19	12.90	128.58
6035	497	1 1/2	2.63	13.07	141.65
6428	393	1 1/4	2.19	8.61	150.26
6935	507	1 1/4	2.19	11.10	161.36

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☒ Yes ☐ No
18. Accumulative total displacement of well bore at total depth of 6975 feet = 162.06 feet.
- \*19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line \_\_\_\_\_ feet.
21. Minimum distance to lease line as prescribed by field rules \_\_\_\_\_ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? no
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

### INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (\*) by the item numbers on this form.

Signature of Authorized Representative  
James L. Brazeal  
Name of Person and Title (type or print)  
Brazeal, Inc.-d/b/a CapStar Drilling  
Name of Company  
Telephone: 214 727-8367  
Area Code

### OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (\*) by the item numbers on this form.

Signature of Authorized Representative  
\_\_\_\_\_  
Name of Person and Title (type or print)  
\_\_\_\_\_  
Operator  
Telephone: \_\_\_\_\_  
Area Code

Railroad Commission Use Only:

Approved By: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

\* Designates items certified by company that conducted the inclination surveys.

**RECEIVED**

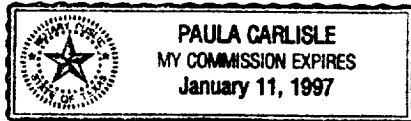
MAR 21 1994

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OFFICE



STATE OF TEXAS     }  
                             }  
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the  
4<sup>th</sup> day of March, 1994 by James L. Brazeal as  
President of BRAZEAL, INC. d/b/a CapStar Drilling.



Paula Carlisle  
Paula Carlisle - Notary Public

My commission expires:  
January 11, 1997

**RECEIVED**

MAR 27 1994

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