

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32255

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VB-0134

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Kiwi AKX State

2. Name of Operator

YATES PETROLEUM CORPORATION

8. Well No.

9

3. Address of Operator

105 South 4th St., Artesia, NM 88210

(505) 748-1471

9. Pool name or Wildcat

East Livingston Ridge Delaware

4. Well Location

Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line

Section 16

Township 22S

Range 32E

NMPM

Lea

County

10. Date Spudded

10-11-93

11. Date T.D. Reached

10-28-93

12. Date Compl. (Ready to Prod.)

11-9-93

13. Elevations (DF& RKB, RT, GR, etc.)

3781' GR

14. Elev. Casinghead

15. Total Depth

8915'

16. Plug Back T.D.

8839'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

0-8915'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7009-7348' Delaware

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/LDT; DLL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		57'	26"	Redi-Mix	
13-3/8"	54.5#	870'	17 1/2"	750 sx - circulated	
8-5/8"	32#	4607'	11"	1900 sx - circulated	
5-1/2"	15.5# - 17#	8915'	7-7/8"	935 sx - circulated	(DV tool @ 6692')

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	7500'	

26. Perforation record (interval, size, and number)

7131-7348' w/15 - .50" Holes

7009-7011' w/6 - .50" Holes (2 SPF)

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7131-7348' w/1500g. 7 1/2% HCL acid. SF w/35600g.

35# XL+72000# 16/30 Brady Sd+27600# 16/30 sd.

7009-11' w/500g. 7 1/2% HCL. SF w/5600g. 35# XL+

15600# 16/30 Brady sand.

28.

PRODUCTION

Date First Production 11-5-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-9-93	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 96	Gas - MCF 32	Water - Bbl. 395	Gas - Oil Ratio 333
Flow Tubing Press. 80	Casing Pressure 80	Calculated 24- Hour Rate	Oil - Bbl. 96	Gas - MCF 32	Water - Bbl. 395	Oil Gravity - API - (Corr.) 42°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - connected to pipeline 11-5-93.

Test Witnessed By

Ed Perry

30. List Attachments

Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Juanita Goodlett

Printed
Name

Juanita Goodlett

Title Production Supvr

Date 11-12-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 864	T. Canyon 5860	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 4845	T. Todilto	T.
T. Drinkard	T. Bone Springs 8756	T. Entrada	T.
T. Abo	T. Brushy Canyon-7606	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	57	57	Surface				
57	3645	3588	Salt				
3645	3760	115	Anhy, LS				
3760	4154	394	Salt				
4154	4440	286	Anhy, LS				
4440	4610	170	Anhy				
4610	4852	242	Anhy, LS				
4852	4950	98	LS				
4950	5036	86	SS, LS				
5036	5250	214	SS				
5250	5572	322	SS, Sh				
5572	6230	658	SS, LS				
6230	7180	950	SS, Sh				
7180	7336	156	SS				
7336	8740	1404	SS, Sh				
8740	8780	40	LS, Sh				
8780	8915	135	Sh, SS				