

# OIL CONSERVATION DIVISION

RICT I  
 Box 1980, Hobbs, NM 88240

RICT II  
 Drawer DD, Artesia, NM 88210

RICT III  
 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32255
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-0134
7. Lease Name or Unit Agreement Name  Kiwi AKX State
8. Well No. 9
9. Pool name or Wildcat East Livingston Ridge Delaware

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	Name of Operator YATES PETROLEUM CORPORATION
Address of Operator 105 South 4th St., Artesia, NM 88210 (505) 748-1471	

Well Location  
 Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line

Section <u>16</u>	Township <u>22S</u>	Range <u>32E</u>	NMPM	Lea	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3781' GR					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Production Casing</u> <input checked="" type="checkbox"/>

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
 TD 8915'. Reached TD 10-28-93. Ran 199 joints 5-1/2" 15.5# and 17# J-55 and N-80 casing set 8915'. Float shoe set 8915', float collar set 8872'. DV tool set 6692'. Cemented in 2 stages. Stage I: 350 sx "H" w/8#/sx CSE, 5#/sx Gilsonite, 0.6% CF-14, 0.35% Thriftylite, yield 1.75, wt 13.6). Tailed in w/65 sx "H" w/10% Thixad, 8#/sx Hiseal, 10% Salt (yield .38, wt 15.5). PD 5:43 AM 10-30-93. Bumped plug to 1300 psi for 1 minute. Circulated 90 sacks. Circulated through DV tool for 3 hours. Stage II: 370 sx PSL "C" w/5#/sx Gilsonite, 5#/sx Salt, 0.4% CF-14 (yield 1.85, wt 12.7). Tailed in w/150 sx "H" w/8#/sx CSE, 5#/sx Gilsonite, 0.6% CF-14, 0.35% Thriftylite (yield 1.75, wt 13.6). PD 9:37 AM 10-30-93. Bumped plug to 3000 psi for 1 minute. Float and casing held Okay. WOC 18 hours.

I certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juanita Goodlett TITLE Production Supervisor DATE 11-10-93  
 PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

For State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT I SUPERVISOR

NOV 17 1993

BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

IS OF APPROVAL, IF ANY: