## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

Submit to Appropriate District Office

Ι.	REQ	UEST F	OR ALI	LOWABL	E AND AU	THORIZ	ATI	<u>ON TO TR</u> A	ANSPOF	Т	
	<sup>1</sup> Ope		<sup>2</sup> OGRID Number								
EOG Resour	•		7377								
P. 0. Box		3			Reason for Filing Code						
Midland, 1	6 De el N	5 Pool Name				CH. 3-1-2000					
30.0 95.00007										6 Pool Code	
30-0 7 Pro	25-3228 operty Code 13136		Red Tank; Delaware, West 8 Property Name						51689		
		eckerboard 23 Federal			9 Well Nu						
10		Location			neckerboard	eckerboard 23 rederal			3		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South	Line	Feet from the	Trend Ward 1	· · · · · · · · · · · · · · · · · · ·	
F			32E		2310	North		22.95	East/West 1	county	
11	Bottom	22S Hole Lo	cation	<b></b>	<u> </u>				West	Lea	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	rom the North/South Line		Feet from the	eet from the East/West line County		
<sup>12</sup> Lse Code	<sup>13</sup> Producin	g Method Coo	le 14 Gas (	Connection Date	<sup>15</sup> C-129 Per	mit Number	1	<sup>6</sup> C-129 Effective 1	Date 1	C 120 E	
			<u> </u>	·····					Daic	C-129 Expiration Date	
III. Oil and	Gas Tra		S sporter Nam						-		
OGRID	OGRID 19 Tra			e	20 POD	20 POD 21 O/G		22 POD ULSTR Location and Description			
007440	EOTT	EOTT Energy Corp. L.P.									
	P. O. Box 466 Houston, Texa				28075	<u>2807578</u> 0		Tanks are located in UL-O, Sec. 23, T22S, R32E, Lea Co., NM			
009171					20000						
3300 N. "A			treet, B <sup>-</sup>	ldg. 7	28092	<u>2809286</u> G		Meter is located in UL-0, Sec. 23,			
Midland, Tex			s 79705	-5424					T22S, R32E, Lea Co., NM		
IV. Produce	ed Water										
23 POD	ou water	Ī			24 POD ULS	R Location ar	d Deco	-intion			
281233	13	Wator di	spaced a	film cun							
V. Well Co		1 Data	sposed o	I II SWD WE	<u>II 1N UL-N,</u>	<u>Sec. 14,</u>	<u>T22S,</u>	R32E, Lea C	0., NM		
25 Spud Date		<sup>26</sup> Ready			<sup>28</sup> PBTD			29 Perforati	one	<sup>30</sup> DHC, MC	
								renorati	Dire, MC		
<sup>31</sup> Hole	e Size		<sup>32</sup> Casing	<sup>32</sup> Casing & Tubing Size		<sup>33</sup> Depth Set		345		Sacks Cement	
							-				
VI. Well Te	st Data	·									
35 Date New Oi		Gas Delivery	Date	<sup>37</sup> Test Date	38 T	st Length		<sup>39</sup> Tbg. Pressure			
						U		- 0 <u>9</u> , 1, 103 <b>u</b> (c		Csg. Pressure	
<sup>41</sup> Choke Size		<sup>42</sup> Oil		<sup>43</sup> Water	44	Gas		<sup>45</sup> AOF			
						Gus		AOF	40	Test Method	
<sup>47</sup> I hereby certify the	hat the rules o	f the Oil Cons	ervation Div	ision have been							
complied with and the set of my knowledge	the informities and belief.	ation given ab	ove is true a	nd complete to th	JI	OIL C	ONS	ERVATION	DIVISIO	)N	
Signature: Mu	<u>1. 7.</u>	ar-			Approved by:						
Printed name:	Title:										
<u>Mike Francis</u> Fitle:	_	Paul Katiz Coderist									
Agent for EO	Approval Date	Approval Date:									
Date: 3-22-		MAR 3 1 2000									
48 If this is a chang		fill in the OG	RID number	686-3714 and name of the	previous operator						
/	nil.	6				lington G	(ครุกมา	rces Oil & Ga			
	/ 1H-1	r 🦳		Rick	Gallegos, La	andman			is UU. 🧖	)/70/00	
	Previous	Operator Sign			Printed				0		