

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

☐ **AMENDED REPORT**

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Burlington Resources Oil & Gas Company Meridian Oil Inc P.O. Box 51810 Midland, TX 79710-1810		² OGRID Number 26485
		³ Reason for Filing Code DHC-1328 Downhole Commingling
⁴ API Number 30-025-32287	⁵ Pool Name Red Tank Bone Spring	⁶ Pool Code 51683
⁷ Property Code 13136	⁸ Property Name Checkerboard '23' Federal	⁹ Well Number No. 3

II. ¹⁰ Surface Location

UL or lot no. F	Section 23	Township 22S	Range 32E	Lot. Idn	Feet from the 2310 1650	North/South Line North	Feet from the 2395 990	East/West line West East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the Same as	North/South Line Surface	Feet from the	East/West line	County
¹² Lse Code Federal	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date			¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
007440	Eott Energy P.O. Box 1188 Houston, Tx	2807578	0	Production goes to battery @ the Checkerboard 23 Federal # 1 location
009171	GPM Corporation 4001 Penbrook, Odessa, Tx	2809286	G	Production facilities located @ battery of Checkerboard 23 Federal # 1

IV. Produced Water

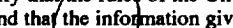

<div> <div>23</div> <div>POD</div> <div>2812333</div> </div>	<div> <div>24</div> <div>POD ULSTR Location and Description</div> </div>
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforations
	10/6/96	10,000'	9380'	9122' - 9142'
³⁰ Hole Sie	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
		10/15/96	24 hrs	160	60
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method
64/64"	7 28 10	18 36	0 133 16		

<p>46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</p> <p>Signature: </p> <p>Printed name: Donna Williams</p> <p>Title: Regulatory Compliance</p> <p>Date: 10/25/96</p>		<p>Phone: 915-688-6943</p>		<p>OIL CONSERVATION DIVISION</p> <p>Approved by: </p> <p>Title: GARY WINK FIELD REP. II</p> <p>Approval Date: NOV 06 1996</p>	
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⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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