District I PO Box 1980, Hol District II	E	te 🚬 . 16 2 Natura	ew Mez I Resou	tico rces Dep	t	Form C-10 Revised February 10, 199									
sii S. ist Street, District III		ERVA O. Bo	RVATION DIVISION ). Box 2088				Instructions on back Submit to Appropriate District Office								
1 <b>000 Rio</b> Brazos F District IV		Santa Fe, NM 87504-2088								5 Copie					
PO Box 2088, Sau Y													] AM	ENDED REPORT	
<u>I.</u>		REQUES	ST FO	RALL	OWA	BLE A	ND A	UTH	ORIZ	ZATI	ON TO T	RANS	SPOR	т	
Burlington		· Of	perator nan	ne and Ac	ldress						2	OGRID	Number		
Burlington P.O. Box 5						26485									
Midland, TX 79710-1810											<sup>3</sup> Reason for Filing Code				
4,	γ		<sup>5</sup> Pool Name				Downhole Commingling <sup>6</sup> Pool Code								
	West				st_Red_Tank_Delaware							Pool Code			
<sup>7</sup> Pro	<sup>8</sup> Property					Name					51689 9 Well Number				
	13136		Checkerboard '23' Federal							No. 3					
UL or lot no.	Surface	Locatio													
	23 225			Range Lot. Idn I 32E							Feet from the E		ast/West line County		
<sup>11</sup> Bottom Hole Loo						16	1650				990' East Le		Lea		
UL or lot no.	Section	Township	Range Lot. Idn			Feet from the North/So			South T :	na I F	Feet from the		ast/West line County		
12 1		L				Sam	e as	Su	rface	"   r	oct nom the	East/V	vest line	County	
<sup>12</sup> Lse Code Federal	1	ng Method Co	xde <sup>14</sup> G	s Conne	tion Date	15 C-	-129 Per	mit Numi	per	16 C	-129 Effective	L Date	17 C-	129 Expiration Date	
III. Oil and	1 Gas Tr	owing				1								_	
18 Transporter		19 Tra	nsporter N	ame			20 POD		1						
OGRID			d Address				20 FOD		21 0/0	'	22 POL a	0 ULSTI nd Desc	R Locatio	n	
007440		Energy		_					0	P			-	tery Ø	
	P.O. Box 1188 Houston, Tx 009171 GPM Corporation					1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				t t	Production goes to battery @ the Checkerboard 23 Federal # 1 location				
009171	4001	Penbrook	on Odeci					-	G	P	roduction	facili	ties	located @	
an a							anta Managana a			D F	attery of ( ederal # 1	Checke	erboard	d 23	
	/ x-();														
								2.002.04 		]					
	с														
IV. Produce 23 POD	ed Wate	r													
						<sup>24</sup> PO	D ULST	R Locatio	n and D	escripti	ion				
V. Well Cor	mletior	1 Data					·		_	•					
25 Spud Date	eady Date		- <u></u>		<sup>27</sup> TD 28 PI			28 1010							
1			<u>10/6/</u> 96				10.0001			PB 938				orations	
<sup>30</sup> Hole Sie			<sup>31</sup> Casii	ng & Tub	ing Size		<sup>32</sup> Depth Set				<u> </u>	33 S	8360 acks Cen	<u>*-8494*</u>	
<u> </u>												<u> </u>			
TV															
7. Well Tes Date New Oil		Gas Delivery	Date	¥							l		<u> </u>	]	
		Denvery		™ Te	st Date		37 Tes	t Length		38 7	bg. Pressure		<sup>39</sup> Cs	g. Pressure	
40 Choke Size		41 Oil		10/15/96 42 Water			24 hrs				160 60			60	
64/64"		18					) دە	Gas			<sup>44</sup> AOF		45 Test Method		
I hereby certify that the pules of the Oil Conservation Division have been mplied with another the information given above is true and complete to							117								
mplied with and the best of my knowle ignature;	u uie intorm	alion given al	oove is tru	e and con	plete to	Appro	oved by:	O	L CO	NSEF	<b>VATION D</b>	IVISI	ON		
nna Williams	$\sim \sim $	<u>`</u>		<u></u>		Title									
ule: gulatory Comp	lianco					Appro	oval Date	:							
atc:	<b> </b>					· · · · · · · · · · · · · · · · · · ·									
	/25/96			15-688		Ľ									
If this is a change	or operator :	uit in the OG	KID numb	er and na:	me of the p	revious	operator								
	Previous	Operator Sign	ature				Printed 1	Name						Date	

Title

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